

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-25876

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Getty 24 Federal #11

9. API Well No.

30-015-31162

10. Field and Pool, or Exploratory Area

Livingston Ridge Delaware

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 990' FEL, Section 24, T22S, R31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Set Inter & Prod Csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 9-7/8" hole to 4410'. TD reached @ 1815 hrs 12/04/00. Ran 103 jts 7-5/8" 26.40# N-80 LT&C csg. Float shoe @ 4409'. BJ cmt'd w/ 1200 sks 35:65 POZ @ 12.4 ppg followed by 150 sks CI "C" + 2% CaCl2. Plud down @ 0730 hrs 12/05/00. Circ 130 sks to surface. WOC 24 hrs. make cut-off. Weld on WH. NU BOP's & test to 2000# ok.

Production Csg - Drld 6-3/4" hole to 8600'. TD reached @ 0830 hrs 12/15/00. Logged well w/ Baker Atlas. Ran 195 jts 4-1/2" 11.60# J-55 & N-80 LT&C csg. BJ cmt'd 1st stage w/ 600 sks CI "H" + 3% FL52 + .3% CD32 + .15% SMS @ 15.7 ppg. Plug down @ 2330 hrs 12/16/00. Circ 5 sks to surface. Cmt'd 2nd stage w/ 350 sks "C" + .15% FL52 + .75% CD32 @ 14.1 ppg followed by 100 sks "C" Neat. Plug down @ 0530 hrs 12/17/00. Circ 15 sks to surface. Cmt'd 3rd stage w/ 300 sks 65:35 followed by 100 sks CI "C" Neat. Plug down @ 1130 hrs 12/17/00. CBL ran 12/27/00. TOC @ surface.



14. I hereby certify that the foregoing is true and correct.

Signed

Cathy Inheld

Title Operation Tech

Date 01/10/01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date