

D) CEMENT – Cont'd...

<u>INTERVAL</u>	<u>AMOUNT SXS</u>	<u>FT OF FILL</u>	<u>TYPE</u>	<u>GALS/SX</u>	<u>PPG</u>	<u>FT³/SX</u>
1 st Stage 5600'-8000' (50% excess Tie back to int csg)	400	2400	Super H + 0.3% CFR3 + 0.4% Halad 344 + 3#/sx Salt	9.01	13.0	1.70

E) DIRECTIONAL DRILLING

No directional services anticipated.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressures are anticipated throughout Delaware section. A BHP of 3619 psi (max) or MWE of 8.7 ppg is expected. Lost circulation may exist in the Delaware section from 3907'-7684'. No H₂S is anticipated.

Estimated BHT is 146° F.

POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

16 days drilling operations

10 days completion operations

BGH/mac
March 21, 2000