

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

811 S. 1st Str
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

dsi

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other _____

2. Name of Operator
MARALO, LLC

3. Address
P. O. BOX 832, MIDLAND, TX 79702

3a. Phone No. (include area code)
(915) 684-7441

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **430' FNL & 710' FEL, SEC. 30, T23S, R30E, EDDY COUNTY, NM**
At top prod. interval reported below **SAME**
At total depth **SAME**

5. Lease Serial No.
NM-93205

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
GOLD RUSH "30" FEDERAL #6

9. API Well No.
30-015-31198

10. Field and Pool, or Exploratory
MASH DRAW; BRUSHY CANYON

11. Sec., T., R., M., on Block and Survey or Area **30-23S-30E**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **08/12/00** 15. Date T.D. Reached **08/25/00** 16. Date Completed D & A Ready to Prod. **10/05/00**

17. Elevations (DF, RKB, RT, GL)*
3128' GL

18. Total Depth: MD **7300'** TVD
19. Plug Back T.D.: MD **7263'** TVD
20. Depth Bridge Plug Set: MD **N/A** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PLATFORM EXPRESS NEUTRON DENSITY, AIT FROM TD, GRN TO SURF.

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8 K55	54.50#	SURF.	665'	N/A	800 CL. "C"	252	125' TEMP SURV.	-
					1" SURF CSG	300 CL. "C"	70	SURF.	
11	8-5/8 J55	32#	SURF	3285'	N/A	1100 CL. "C"	443.3	SURF.	-
7-7/8	5-1/2 K55 & 17#		SURF.	7300'	N/A	900 CL. "C"	353	(220) 3/4	-
	N80								

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	7263'	-						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BRUSHY CANYON	7121	7167	7121 - 7167'	.38	20	OPEN - PROD.
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7121 - 7167'	SPOTTED 200 GALS 7 1/2% MCA, TREATED PERFS W/1500 GALS 7 1/2% MCA W/40 BALL SEALERS AT ± 3 BPM.
7121 - 7167'	FRAC'D W/34,000 GALS 35# X-LNK'D GEL W/101,500# 16/30 MESH OTTAWA SD. + 19,000# 16/30 MESH CURABLE RESIN-COATED SD. @ 12 BPM. AVG PRESSURE 1500 PSI, MAX @ 2257 PSI.

28. Production - Interval A

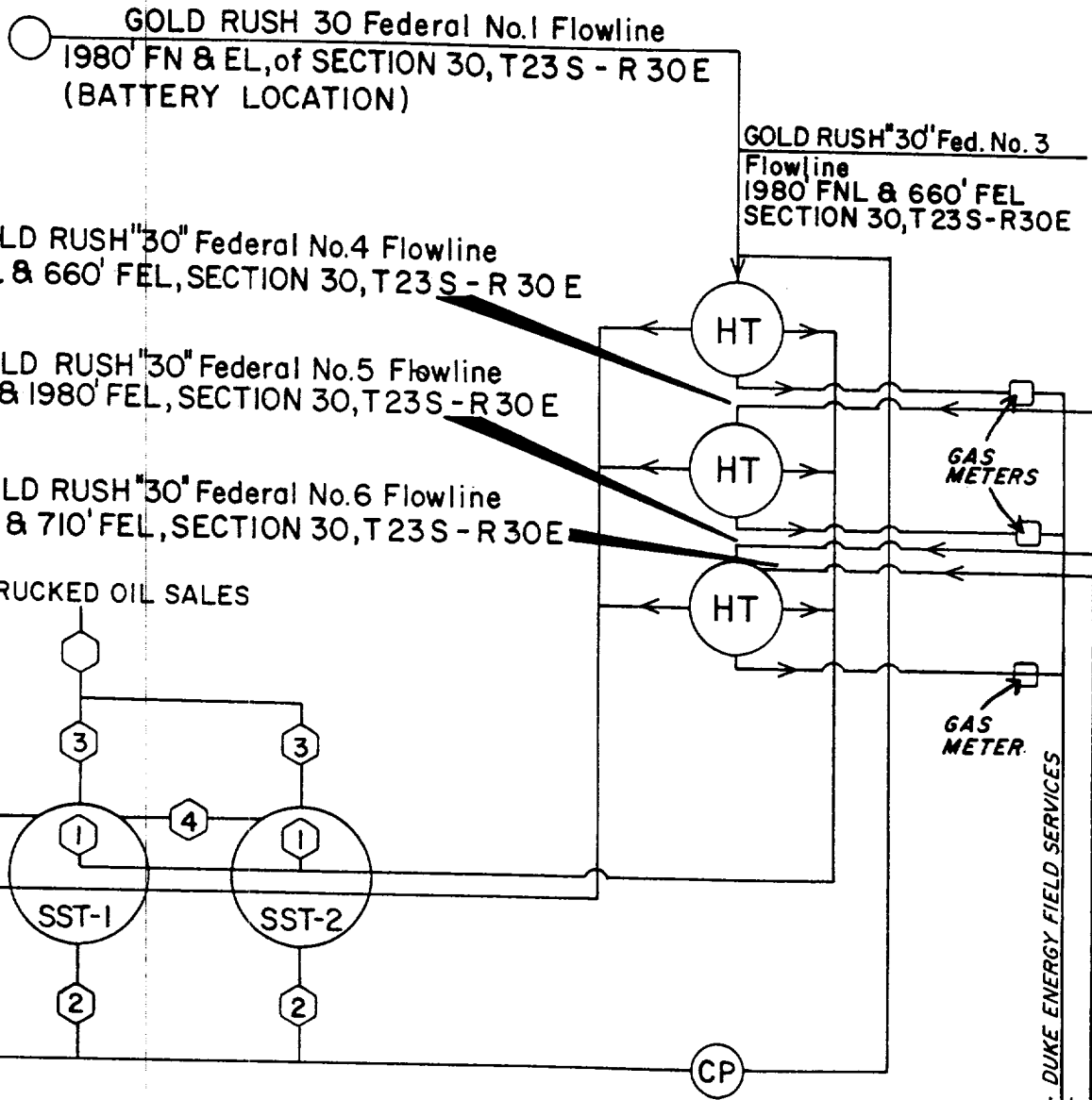
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/06/00	10/10	24	→	60	75	166	40.4	0.7960	PUMPED
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
-			→				1250	PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

SITE FACILITY DIAGRAM

**GOLD RUSH "30" Federal Nos. 1, 3, 4, 5, and 6
EDDY COUNTY, NEW MEXICO**



PRODUCTION SYSTEM - CLOSED

1. OIL SALES BY TANK GAUGE TO TANK TRUCK
2. SEAL REQUIREMENTS:

A. PRODUCTION PHASE

- (1) ALL VALVES 2 SEALED CLOSED
- (2) ALL VALVES 3 SEALED CLOSED

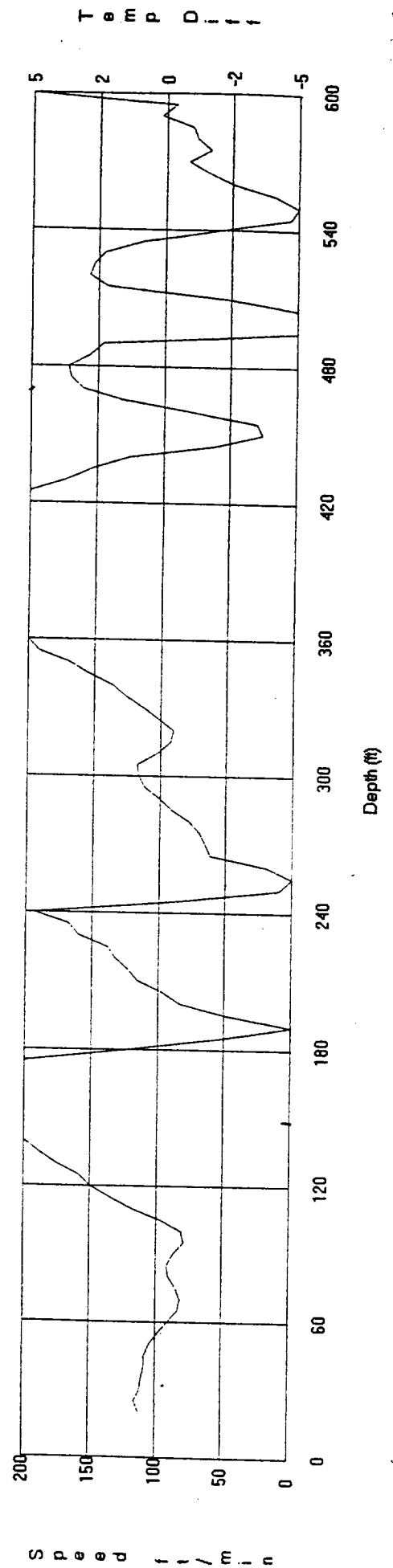
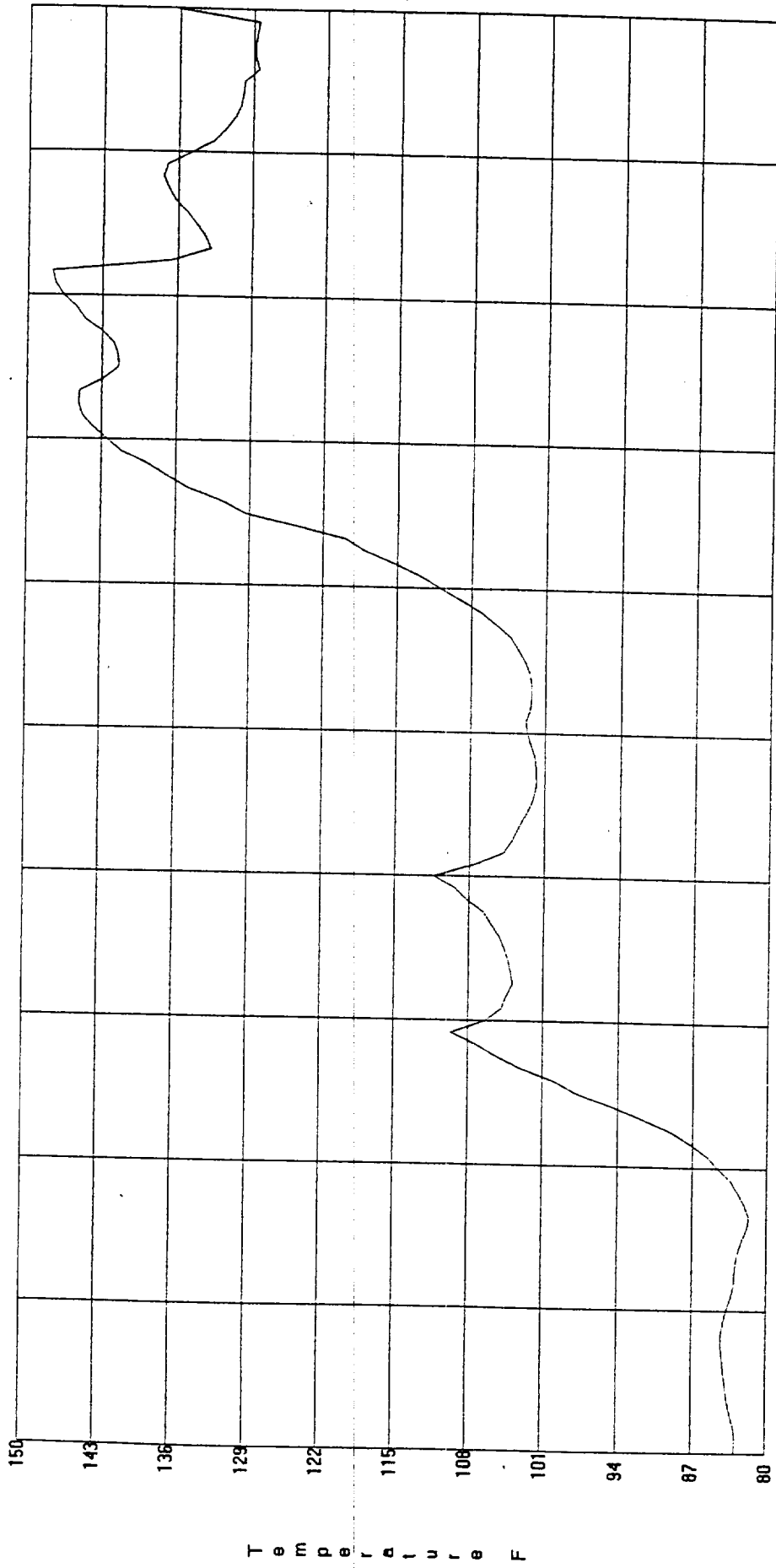
B. SALES PHASE (SALES FROM SST-1)

- (1) VALVE 1 ON SST-1 SEALED CLOSED
- (2) ALL VALVES 2 SEALED CLOSED
- (3) VALVE 3 ON SST-2 SEALED CLOSED
- (4) VALVE 4 SEALED CLOSED

(SALES FROM SST-2)

- (1) VALVE 1 ON SST-2 SEALED CLOSED
- (2) ALL VALVES 2 SEALED CLOSED
- (3) VALVE 3 ON SST-1 SEALED CLOSED
- (4) VALVE 4 SEALED CLOSED

Marato Gold Rush 30 Fed # 6
 Top of Cement @ 125' T.D. @ 603'





PATTERSON DRILLING COMPANY LP

A LIMITED PARTNERSHIP

410 North Loraine Street • Midland, Texas 79701
(915) 682-9401 • Fax (915) 682-1565

September 8, 2000

Maralo, LLC
P. O. Box 832
Midland, TX 79702

Re: Deviation Report
Gold Rush 30 #6

Gentlemen:

The following is a deviation survey on the above-referenced well located in Eddy County, New Mexico.

665' - 0.75	4246' - 0.75
1118' - 1.00	4743' - 0.75
1592' - 0.50	5224' - 1.25
2065' - 1.50	5691' - 0.50
2536' - 0.75	6164' - 0.75
3011' - 0.50	6638' - 1.25
3285' - 1.00	7111' - 1.00
3774' - 0.75	7300' - 1.00

Sincerely,

Treva Forrester

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

The foregoing was acknowledged before me this 8th day of September, 2000 by Treva Forrester.

MY COMMISSION EXPIRES:

NOTARY PUBLIC

