UNITED ST DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. 7 811 S. 1st Street 811 S. 1st Street FORM APPROVED OMB NO. 1004-0137
Artesia, NM 88210-2873 November 30, 2000

CISF

	14/51									A, I TIVE O		U-2034		
	WEL	L COM	PLETION C	R REC	OMPLE	TION RE	PORT	AND LC	G			ase Serial No. 1-02884-B		
a. Type	Ļ		'ell 🔲 Gas V		. ·	Other	Х		- 		6. If 1	ndian. Allotee	or Tribe Name	٠
. Type o	of Completion:	_	New Well	☐ wo	rk Over	Deepen	_	Plug Back	, 🔲 1	Diff.Resvr,.		it or CA Agree	ment Name and No.	
Name o	f Operator										1	mes Ranch		
	terprises	Produ	ction Co									ase Name and		
Address		11000	CCTOIL CO.				[3a.	Phone No.	(include	area code)		mes Ranch	Unit #33	
. O. B	lox 2760 M	lidland	. TX 7970	2-2760					683	· · · · · · · · · · · · · · · · · · ·	ł	I Well No.	_	
Location	n of Well (Rep	ort locati	on clearly and	in accord	ance with	Federal red	quireme	nts)*	/ 005	4411)-015-3120		
At surfac	e 660' l	FNL &	1813' FEL.	Unit	Letter	R						id and Pool, or Jahada Rid	Exploratory ge (Delaware) SW	
At top pr	od. interval rep			0.,,,	20000.	(40.	FHBE	H	AL.	11. Sed Sui	c., T., R., M., or vey or Area ection 1.	r Block and	
At total d	enth c	_					-				12. Co	unty or Parish	13. State	
	. Jane		4- TD D - 1			1.4					Eddy		New Mexico	
. Date Sp	Judded	13. D	ate T.D. Reach	led		16. Da	ate Com	· _	□ Paad	y to Prod.	17. E	levations (DF,	RKB, RT, GL)*	
7/1/0	00	7,	/16/00				8/3/	L	Read	y to riod.	22	00 1' 0	2211 2 05	
	Pepth: MD			. Plug Ba	ck T.D.:	MD		80'	120	Depth Bridge		99.1' GL,		
	TVD		_	. 3		TVD	70	60	20.	Depai Briage	r rug se	t. MD N TVD	/A	
. Туре Е	lectric & Othe	r Mechan	ical Logs Run	(Submit	copy of ea	ch)			22. W	is well cored?	XΝ	o Yes (5	Submit analysis)	
									Wa	is DST run	X N		Submit report	
D-CNL/									Di	rectional Survey			es (Submit copy)	
Casing	and Liner Rec	ord (Rep	ort all strings s	et in well)									
le Size	Size/Grade	Wt.(#ft.) Top (MD)	Botto	m (MD)	Stage Cerr Depth		No.of SI Type of C		Slurry Vol.		Cement Top*	Amount Pulled	
3/4"	11-3/4"	42#		57	'5 '	Бери	<u> </u>	240		(BBL) N/A		Surface	N/A	
1"	8-5/8"	28#		38	50'			1400		N/A				
7/8"	5-1/2"	17#		77				645		N/A		Surface 85' (TS)	N/A	
				1 11	-			0+3	3^	N/A	1 33	85' (TS)	N/A	12345
-								<u> </u>					(05)3	,,,,,
				+										★
Tubing	Record	·		_1				l				·	/જે	
Size	Depth Set ()	(D)			g: T			1					(87))ra-
7/8"	7189'	VILO) I	Packer Depth (M 7189' SN		Size	Depth Set	(MD)	Packer D	pth (MD) Size	D	epth Set (MD)	Packer Dep th (MD)	RECEIVED
	ng Intervals		7 103 311			26. Perfor	ration D	acord					1 107 OCD	- ARTES
· · · · · · · · · · · · · · · · · · ·	Formation		Тор	Bo	ttom		rforated		-	a: I	NI- II			
	Delaware		7290		94'					Size	No. H	oles	——————————————————————————————————————	
	Delaware						7290-			4'	8		Producing	
			7502'		06'		7502-		+	4'	8		Producing	
	<u>Delaware</u>		7600'	/6	04'		<u> 7600-</u>	04	+-	4'	8		Producing	
Agid Fa	racture, Treatn	C											- FOREIGODD	
		nent Cen	ient Squeeze,	etc.							/	KULLHE	E BOYO R HARONDA	Pl
	Depth Interval		4 . 1.					Amount and	Type of I	Material				11
/ 2	90 - 7604 '					ls 15% F						Inm	71 3 30200	
····			Frac w	/ 87,1	85 gal:	s + 235,	850#	16/30 B	S + 6	5,490# CR	-4000	, low	0 905000	
					····									
	on - Interval A			·	,						L	<u> </u>		H.
e First duced /4/00	Test Date 8/30/00	Hours Tested 24	Test Production	Oil BBL 125	Gas MCF 108	Water BBL 158	Oil Gravit 4	y 2.9	Gas Gravity	Product	ion vieu	CEPTED	FOR RECORD	
oke e	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio	Dil	Well Status					
3/64"	SI 250	300		125	108	158	1	864		roducing		nc.	3.2000	
. Producti	on-Interval B										į	100	110	
e First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas	Product	ion vieth	106		
duced ke	Date Tbg. Press.	Tested Csg.	Production 24	BBL Oil	MCF Gas	BBL Water	Gravit Gas: 0		Gravity Well		L			
;	Flwg. SI	Press.	Hr.	BBL	MCF	BBL	Ratio	-	Status					

b. Producti	ion - Interval	С								
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
	tion-Interval		γ	,						
ate First roduced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
Disposit	ion of Gas (So	ld,used for	fuel, vented, e	tc.)		Sales,	Lease Use			
0. Summa	ry of Porous	Zones (Inc	lude Aquifers)					31. Forma	tion (Log) Markers	· · · · · · · · · · · · · · · · · · ·
tests, ii	all important notuding de es and recov	pth interval	orosity and co l tested, cush	ntents th	ereof: Co L, time to	red inter∜a ol open, f	als and all drill-st flowing and shut	em -in		
Format	tion	Тор	Bottom		Descr	iptions, Co	ontents, etc.		Name	Top Meas.Depth
				-				Rustler		198'
								Salt		627
								Lamar		3838
								Ramsey		3873
								Shell Z	one	6705
								Lwr Bru		7383
								Bone Sp	•	7666
		SEP 2.7 2000	BLM ROSWELL, NM							
. Circle e	enclosed atta	chments:	ngging procedu		2. Geologic	Report	3. DST Report	4. Direction	al Survey	
	·	 	nd cement ver	. ,		Analysis	7. Other	ined from all ava	ilable records (see attached	instructions)*
				a mionu						
.vame (p	olease print)	Tami W	niber	rae in some	•			Title <u>Product</u>	tion Clerk	
	re (110 -	1, 1,	1 1 "	- 480					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212; make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PATTERSON DRILLING COMPANY LP

- A LIMITED PARTNERSHIP -

410 North Loraine Street • Midland, Texas 79701 (915) 682-9401 • Fax (915) 682-1565

BEPCO - WID PRODUCTION

 ± 1142000

DECEIVED

August 11, 2000

Bass Enterprises Production Co P O Box 2760 Midland, TX 79702

RE:

Inclination Report

James Ranch Unit #33 Sec 1; T-23-S; R-30-E

Gentlemen:

The following is an inclination survey on the above referenced well located in Eddy County, New Mexico:

301' - 0.75	3675' - 2.75
575' 1.00	3831' - 1.00
1026' - 0.75	4339' - 1.00
1525' - 1.25	4812' - 1.00
2005' - 0.75	5286' - 1.00
2477' – 1.50	5774' - 0.75
2950' – 1.75	6263' - 0.75
3139' – 2.75	6735' - 1.25
3328' - 3.00	7209' - 1.00
3423' - 2.50	7713' - 1.25
3518' – 2.25	7770' – 1.00
3612' - 2.50	

Sincerely,

Rebecca A. Edwards Administrative Assistant

STATE OF TEXAS

COUNTY OF MIDLAND

Rebecca A. Edwards acknowledged the foregoing before me this 11th day of August 2000.

MY COMMISSION EXPIRES:

NOTARY PUBLIC

TREVA FORRESTER
NOTARY PUBLIC
STATE OF TEXAS
My Comm. Exp. 9-2-2000

DISTRICT I 1625 M. French Dr., Hobbs, NM 58240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rto Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-015-31207	50443	Quahada Ridge (Delaware) SW	
Property Code		Property Name	Well Number
001786	JAME:	33	
OGRID No.		Elevation	
001801	BASS ENTERPRIS	ES PRODUCTION COMPANY	3299'

Surface Location

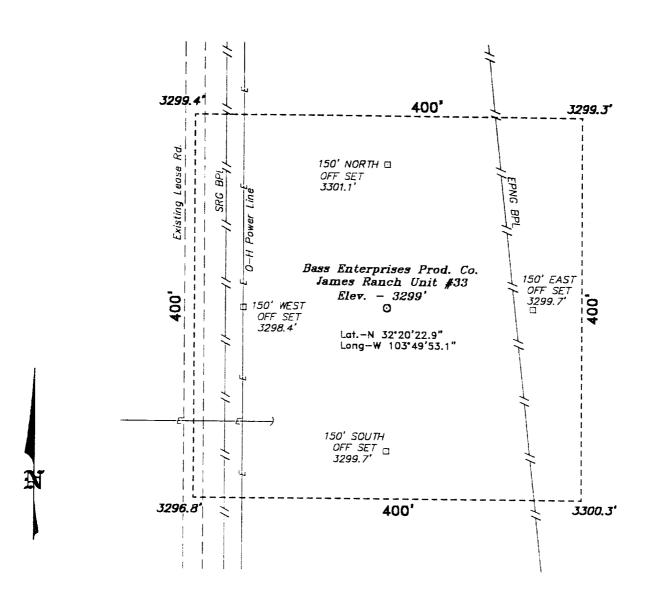
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	1	23 S	30 E		660	NORTH	1813	EAST	EDDY
Bottom Hole Location If Different From Surface									

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

3299.4' ⁹ 3299.3' 3296.8' 3300.3'	1813' _ _	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LAT - N32*20'22.9" LONG - W103*49'53.1"		Signature Tami Wilber Printed Name Production Clerk Title
		9/18/00 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown
 		on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. March 17, 2000 Date Surveyed
		Signature to State of ONES Professional Surveyor N.O. No. Ø11 415
		Certification No Gary John 7977

SECTION 1, TOWNS...P 23 SOUTH, RANGE 50 EAST, N.M.P.M., EDDY COUNTY. NEW MEXICO.

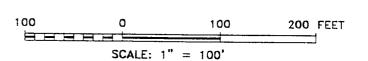


DIRECTIONS TO LOCATION:

FROM JUNCTION CO. RD. 802(WIPP ROAD) & STATE HWY 128(JAL HWY), GO WEST ON CO. RD. 802 APPROX. 0.5 MILE TO A LEASE ROAD; THENCE NORTH ON LEASE ROAD APPROX. 1.0 MILE TO A POINT ON THE PROPOSED WELL LOCATION.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

Number: 0114 Drawn By: K. GOAD 03-20-2000 Disk: KJG #122 0114H.DWG

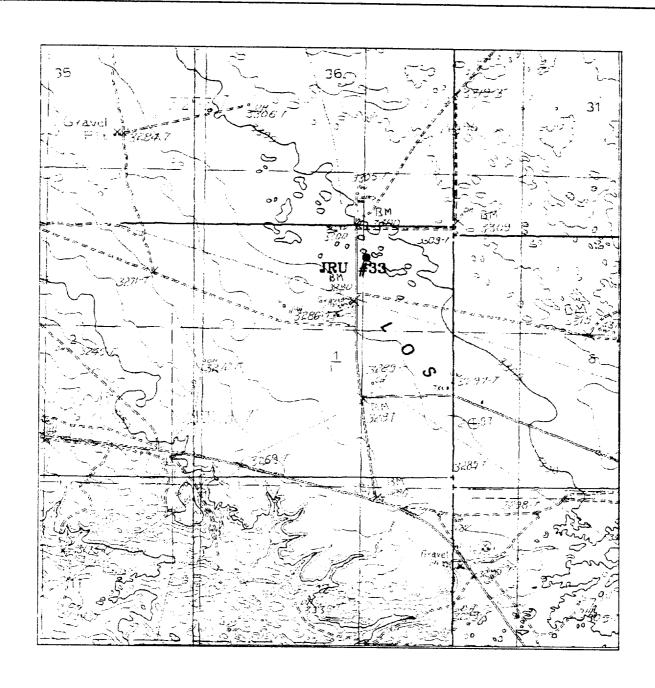


BASS ENTERPRISES PRODUCTION CO.

James Ranch Unit No. 33 / Well Pad Topo THE JAMES RANCH UNIT No. 33 LOCATED 660' FROM THE NORTH LINE AND 1813' FROM THE EAST LINE OF SECTION 1, TOWNSHIP 23 SOUTH, RANGE 30 EAST.

N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 03-17-2000 Sheet αf Sheets



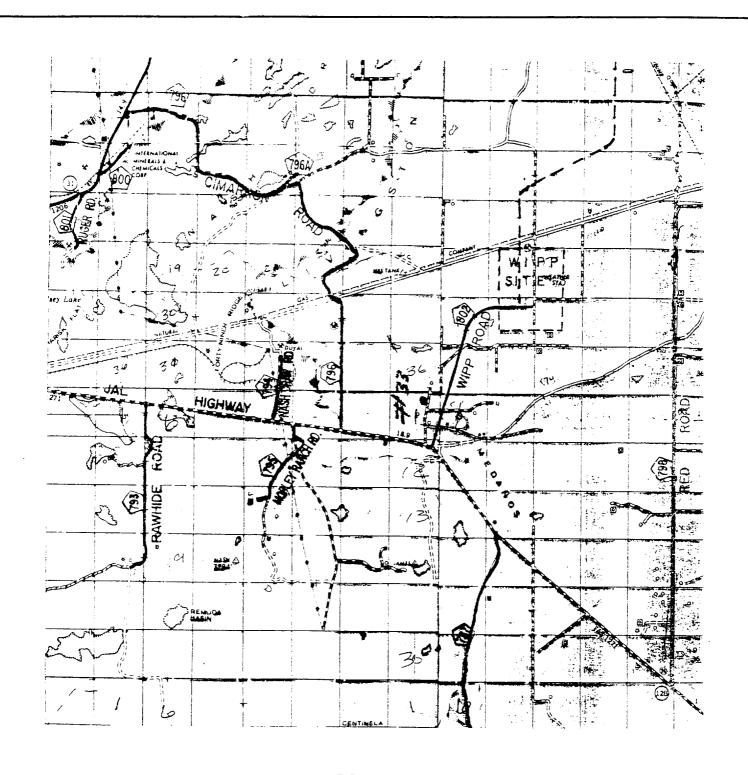
JAMES RANCH UNIT #33 Located at 660' FNL and 1813' FEL Section 1, Township 23 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.



1120 N. West County Rd. Hopps, New Mexico 38241 (305) 393-7318 - Office (505) 392-3074 - Fax adejueithnene aum

W.O. Number:	0114HH — KUG ∲ 122
Survey Date:	03-17-2000
Scale: 1" = 2	000'
-45 بهجدر -	- 2000

BASS ENTERPRISES PRODUCTION CO.



JAMES RANCH UNIT #33 Located at 660' FNL and 1813' FEL Section 1, Township 23 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	0114HH - KJG #122			
Survey Date:	03-17-2000			
Scale: 1" = 2 MILES				
Date: 03-20-	-2000			

BASS ENTERPRISES PRODUCTION CO.