Exhibit "J"

SNOW OIL & GAS, INC.

Hydrogen Sulfide Drilling Operations Plan

I. Hydrogen Sulfide Training.

A. All rig crews and company personnel will receive training from a qualified instructor in the following areas prior to penetrating any hydrogen sulfide bearing formations during drilling operations:

1. The hazards and characteristics of hydrogen sulfide (H2S).
2. The proper use and maintenance of H2S safety equipment and of personal protective equipment to be utilized at the location, such as H2S detection monitors, alarms, warning systems, and breathing equipment. Briefing areas and evacuation procedures will also be discussed and established.
3. Proper rescue techniques and procedures will be discussed and established.

B. In addition to the above, supervisory personnel will be trained in the prevention of oil and gas well blowouts in accordance with Minerals Management Service Standards Subpart -0- 250 - 212.

Prior to penetrating any known H2S bearing formation, H2S training will be required at the well site for all rig crews and company personnel that have not previously had such training. This instruction will be provided by a qualified instructor with each individual being required to pass a 20 question test regarding H2S safety procedures. All contract personnel employed on an unscheduled basis will be required to have received appropriate H2S training.

The Hydrogen Sulfide Drilling Operations Plan will be available at the well site during drilling operations.

II H2S Safety Equipment and Systems.

A. All H2S safety equipment and systems will be installed, tested, and operational when drilling operations reach a depth approximately 500 ft above any known or probable H2S bearing formation. The safety systems to be utilized during drilling operations are as follows:

1. Well Control Equipment:

a. Annular BOP with a properly sized closing unit so as to accommodate all pipe sizes in use.
b. A choke manifold with a minimum of one remote choke.

2. H2s Detection and Monitoring Equipment:

a. Three(3) H2S detection monitors will be placed in service at the location. One monitor will be placed near the bell nipple on the rig floor; one will be placed at the rig substructure; and one will be at the working mud pits or shale shaker. This monitoring system will have warning lights and audible alarms that will