Fluid loss	NC
ph	9.0 - 10.0
LCM	as needed

4. 8600 to 10,600, Brine, Kcl, starch, xanthan gum, caustic, & barite

Weight	10.0 - 10.3
Viscosity	28 to 36 sec/qt
ph	9.5 - 10.0
Fluid loss	NC to <10 cc below 10,200
LCM	as needed

5. 10,600 to 11,950, Brine, Kcl, starch, xanthan gum, caustic, barite

Weight	10.0 - 10.3
Viscosity	36 to 40 sec/qt
ph	9.5 - 10.0
Fluid loss	8 to 10 cc/30 min.
LCM	as needed

B. Adequate stocks of drilling fluid materials will be on hand to handle lost circulation and/or kicks should they occur. Crews will be alerted to any problems which occurred on nearby wells.

7. Testing, Logging, Coring, and Completion Programs

A. Testing:

The Morrow is the primary objective in this well and will probably be drillstem tested if present. Other zones may be tested if hydrocarbon shows are encountered.

B. Logging:

A Gamma Ray/Neutron log will be run from the surface to TD. A FDC and DLL will be run over zones of interest. A Mud Logger will be installed and in operation from 1500 ft to TD.

C. Coring:

No coring is anticipated.

D. Samples:

Formation samples will be caught and bagged at 30 ft intervals beginning at 1500 ft and at10 ft intervals from 9000 ft to TD..

E. Completion:

Zones expected to be productive will be selectively perforated and tested. Acid treatment for mud cleanup may be necessary and hydraulic fracturing may be employed to increase productivity.

8. Anticipated Abnormal pressures, Temperatures, or Other Hazards

A. Abnormal Pressures: