

4025Exhibit E
Eight Point Compliance Program
SNOW OIL & GAS INC.
P.O. Box 1277
Andrews, TX 79714

Drilling Plan

Elbow Canyon 4 Federal No. 1
660 ft FSL & 1650 ft FWL
Sec. 04, T24S, R26E N. M. P. M.
Eddy Co. New Mexico

1. Estimated Tops of Geologic Markers

<u>Horizon</u>	<u>Depth</u>	<u>Sea Level Datum</u>
Surface	0	+3439
Delaware	1620	+1819
Cherry Canyon	2755	+ 684
Brushy Canyon	3100	+ 339
Bone Springs Lm.	5330	-1891
Wolfcamp	8610	-5171
Strawn	10400	-6961
Atoka	10550	-7111
Morrow	11180	-7741
Middle Morrow	11550	-8111
Total Depth	11950	-8511

2. Estimated Depths of Water, Oil or Minerals

A. Fresh Water

It is possible that fresh water zones could be encountered at depths up to 3200 ft. Any zones encountered will be protected by the 13 5/8" casing set at 500 ft and by the 9 5/8" casing set at 5400 ft. Both strings of casing will be cemented to the surface.

B. Oil and Gas

Morrow gas is the primary objective of this well but it is possible that shows of gas or oil may be encountered in other zones. Potentially productive horizons, as indicated by samples and/or electric logs will be protected by 4 1/2" casing with cement up to at least 500 ft above the uppermost zone of interest.

2. The Operators Minimum Specifications for Pressure Control

- A. Exhibit F is a schematic diagram of the blowout prevention equipment. The annular BOP and rams will be hydraulically tested to 4025 psig (70% of the internal yield strength of the 9 5/8" 40 lb/ft. N80 casing) after nipping up and after any use under pressure. Annular and pipe rams will be operationally tested each 24 hr period and blind rams will be tested each time the drill pipe is out of the hole. Accessories to the BOP will include a floor safety valve and a choke