

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co Division  
311 S. 1st Street  
Artesia, NM 88210-2834

C/SF

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other proposed gas well

2. Name of Operator  
**SNOW OIL & GAS, INC.**

3. Address and Telephone No.  
**POST OFFICE BOX 1277, ANDREWS, TEXAS 79714 (915) 524-2371**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FSL & 1650' FWL, Unit N, Section 4, T24S, R26E**

5. Lease Designation and Serial No. <b>NM-NM90514</b>
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. <b>ELBOW CANYON 4 FEDERAL #1</b>
9. API Well No. <b>30-015-31291</b>
10. Field and Pool, or Exploratory Area <b>SOUTH CARLSBAD (MORROW)</b>
11. County or Parish, State <b>Eddy Cnty, New Mexico</b>

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |
|---|--|
| <input type="checkbox"/> Abandonment  | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Recompletion   | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Plugging Back  | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Water Shut-Off          |
| <input type="checkbox"/> Altering Casing  | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other <u>Spud, running casing strings, WOCU</u> | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**This well spud on 08-23-2000 at 1530 hrs and drld a 17 1/2" hole to 496'. On 08-24-2000 ran 10 jts 13 3/8" 48# H-40 ST&C csg, set at 495'; cemented w/100 sx Class "H" + 168 sx 35/65 Pozmix "C" + 300 sx Class "C" TOC at surface. WOC 24 hrs.**

**Drld 12 1/4" hole to 5410'. On 09-02-2000 ran 123 jts 9 5/8" 40# N-80 LT&C csg, set at 5403'; cemented w/1750 sx 35/65 Pozmix "C" + 425 sx 60/40 Pozmix "C"; TOC at surface. WOC 34 hrs.**

**Began drlg 8 3/4" hole. On 09-21-2000 ran DST #1 at 11,584-11,695' (open hole Morrow) but packer failed. Reset packer and ran DST #2 at 11,604-11,695'. See attached DST reports. TOH with packer. Reached TD 12,070' at 1800 hrs 09-27-2000. Schlumberger ran Platform Express Azimuthal Laterlog Micro-CFL/NGT and Three Detector Litho-Density/ Compensated Neutron/NGT logs on 09-28-2000.**

**On 10-02-2000 ran 283 jts 4 1/2" 11.6# P-110 and N-80 LT&C csg, set at 12,069' w/DV tool at 8513'; cemented w/1025 sx 15/61/11 Super "C" Mod + 200 sx Class "H"; preceded cement w/50 BW + 45 bbls TurboFlo-III; TOC calc at 8500'. Released rig at 1900 hrs 10-03-2000. WOCU.**

14. I hereby certify that the foregoing is true and correct

Signed Douglas Snow  
(This space for Federal or State office use)

Title V.P.

Date December 14, 2000

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_