

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

3. Address and Telephone No.

601 N. Marienfeld, Suite 508, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 860' FEL, unit letter A

Sec. 34 - T24S - R28E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

26599

8. Well Name and No.

Kyle 34 Fed No. 1

9. API Well No.

30-015-31311

10. Field and Pool, or Exploratory Area

Salt Draw; Atoka

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

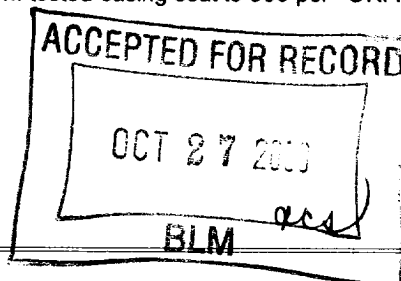
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Notice of setting intermediate casing.

- 10-10-00 Drilled 12-1/4" intermediate hole to 4150' at 10:30 PM MST. Drilled deeper than planned in order to set casing in a harder formation. Notified BLM of cement job and pumped 50 BBI sweep with salt gel and paper.
- 10-11-00 POOH and laid down 8" collars, DP and bit. Welded float shoe, 1st joint and next collar together. Picked up 9-5/8", 40#, K-55 casing, ran in hole and set at 4150'. Circulated hole and rigged up BJ services. Cemented lead with 1460 sx 35:65 Poz w/ 3% CaCl and 5% bentonite. Tailed in with 200 sx "C" neat w/ 2% CaCl. Plug down at 2:15 PM. Circulated 100 sx cement and the job was witnessed by the BLM. RD cementers. ND BOPs, set slips and cut off casing. WOC 18 hours.
- 10-12-00 NU annular BOP and welded on B-section. PU 8-3/4" bit and 6 collars. Tagged cement 125' above shoe. Tested casing to 1500 psi - OK. Drilled cement and 10' new formation. tested casing seat to 800 psi - OK. POOH, picked up BHA and TIH. Resumed drilling new 8-3/4" hole.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title R. McNaughton - Operations Engineer

Date 10/19/00

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side