

**EIGHT POINT DRILLING PROGRAM
BASS ENTERPRISES PRODUCTION CO.**

NAME OF WELL: REMUDA BASIN STATE "31" #2

LEGAL DESCRIPTION - SURFACE: 660' FNL & 1650' FWL, Section 31, T-23-S, R-30-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3086' (est)
GL 3071'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Rustler	251'	+2,835'	Barren
T/Salt	418'	+2,668'	Barren
B/Salt	3,064'	- 22'	Barren
T/Lamar	3,322'	- 236'	Barren
T/30 St. 3 Pay Sand	4,076'	- 990'	Oil/Gas
T/Cherry Canyon	4,241'	- 1,155'	Oil/Gas
TD	4,400'	- 1,314'	

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
14"	0' - 40'	Conductor	Contractor Discretion
8-5/8", 28#, WC-50, ST&C	0' - 350'	Surface	New
5-1/2", 15.50#, K-55, LT&C	0' - 4,400'	Production	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

A BOP equivalent to Diagram 1 will be nipped up on the surface casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested to 70% of internal yield pressure of casing. In addition to the high pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.