

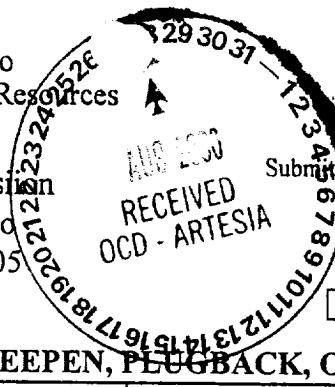
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. 1st Street, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Form O-101  
Revised March 17, 1999

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies



☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address Bass Enterprises Production Co. P.O. Box 2760 Midland, TX 79702-2760		<sup>2</sup> OGRID Number 001801
<sup>4</sup> Property Code 15806		<sup>3</sup> API Number 30-
<sup>5</sup> Property Name REMUDA BASIN STATE "31"		<sup>6</sup> Well No. 2

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	31	T23S	R30E		660'	NORTH	1650'	WEST	EDDY

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 W.C. NASH DRAW (BELL CANYON)	<sup>10</sup> Proposed Pool 2
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<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3071'
<sup>16</sup> Multiple NO	<sup>17</sup> Proposed Depth 4400'	<sup>18</sup> Formation BELL CANYON	<sup>19</sup> Contractor UNKNOW	<sup>20</sup> Spud Date ASAP

Minimum WOC time 8 hrs.

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4" 1"	8-5/8" WC-50	28#	350'	110 SX	SURFACE
7-7/8"	5-1/2" K-55	15.5#	4400'	620 SX	SURFACE

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

THIS LOCATION IS INCLUDED WITHIN THE SECRETARIAL ORDER POTASH AREA, YET OUTSIDE OF THE K.P.L.A. AND THE R-111 AREA.

SURFACE IS OWNED BY THE STATE OF NEW MEXICO.

ATTACHED IS A DRILLING PROGNOSIS, ALONG WITH A BOP AND WELL CONTROL DIAGRAM.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *W. R. Dannels*

Printed name: WILLIAM R. DANNELS

Title: DIVISION DRILLING SUPERINTENDENT

Date:

23 Aug 2000

Phone:

915-683-2277

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR** BSA

Title:

Approval Date: **AUG 29 2000** Expiration Date: **AUG 29 2001**

Conditions of Approval:

Attached ☐