

**EIGHT POINT DRILLING PROGRAM  
BASS ENTERPRISES PRODUCTION CO.**

**NAME OF WELL: POKER LAKE UNIT #160**

**LEGAL DESCRIPTION - SURFACE: 1980' FSL & 1980' FWL, Section 31, T-23-S, R-30-E, Eddy County, New Mexico.**

**POINT 1: ESTIMATED FORMATION TOPS**

(See No. 2 Below)

**POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS**

Anticipated Formation Tops: KB 3229' (est)  
GL 3214

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Salt	575'	+2.654'	Barren
B/Salt	3,249'	- 20'	Barren
T/Lamar	3,477'	- 248'	Barren
T/Ramsey	3,504'	- 275'	Oil/Gas
T/Lwr Brushy Canyon	6,985'	- 3,756'	Oil/Gas
T/Y Sand	7,157'	- 3,928'	Oil/Gas
T/bone Springs Lime	7,218'	- 3,989'	Oil/Gas
TD	7,570'	- 4,341'	

**POINT 3: CASING PROGRAM**

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
14"	0' - 40'	Conductor	Contractor Discretion
8-5/8", 28#, WC-50, LT&C	0' - 500'	Surface	New
5-1/2", 15.50#, K-55, LT&C	0' - 6,500'	Production	New
5-1/2", 17#, K-55, LT&C	6,500' - 7,570'	Production	New

**POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)**

A BOP equivalent to Diagram 1 will be nipped up on the surface casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested to 70% of internal yield pressure of casing. In addition to the high pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.