	2. m		١	C15'	_	
Submit 3 Copies To Appropriate District Office	State of Nev Energy, Minerals and		;		Form C-103 sed March 25, 1999	
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.			
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION			<u>30.015-31317</u>			
District III	District III 2040 South Pacheco			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				STATE S FEE		
2040 South Pacheco, Santa Fe, NM 87505				6. State Oil & Gas Lease No. LS 4146		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:				7. Lease Name or Unit Agreement Name: POKER LAKE UNIT		
Oil Well 🗶 Gas Well 🗌 Other						
2. Name of Operator				8. Well No.		
Bass Enterprises Production Co.				9. Pool name or Wildcat		
3. Address of Operator P.O. Box 2760 Midland, TX 79702-2760				Nash Draw (Delaware)		
4. Well Location						
Unit Letter <u>K</u>	1980 feet from the	SOUTH line and		et from the	WEST line	
Section 31	Township 23	S Range 30E	NMPM	Count	V EDDY	
Section 51		ether DR, RKB, RT, GR,				
3215' GR						
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTE	INTION TO:	_ SU	BSEQUENT		_	
	PLUG AND ABANDON				RING CASING	
	CHANGE PLANS		LING OPNS.	IS. D PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	D			
OTHER:						
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 						
This well is outside the R-111 Potash area and within the secretarial area. This well is in the barren area for potash and there is no potash leases within 1 mile of this well. The original APD was approved to bring cement to surface on the 5-1/2" production casing. Bass intends to bring cement to a sufficient height at least 500 feet above the top of the uppermost productive hydrocarbon bearing interval.						
					2002 RECEIVED D · ARTESIA	
I hereby certify that the information above	is true and complete to the b $($	best of my knowledge and be	lief.			
SIGNATURE William R.	Dimmel	TITLE Division Drill	ing Supt.	DATE	1/3/02	
Type or print name William\R/Dan	nels		T	elephone No.	915-683-2277	
(This space for State use)	IGINAL SIGNED BY T	IM W. GUM			N 2 4 2002	
APPROVED BY	STAGT A SUPERVISU	TITLĘ	. <u> </u>	DATE		