

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

C-105
March 25, 1999

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-31318

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LS-4146

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Bass Enterprises Production Co.

3. Address of Operator
P.O. Box 2760 Midland, TX 79702-2760

7. Lease Name or Unit Agreement Name
Poker Lake Unit

8. Well No.
161

9. Pool name or Wildcat
Nash Draw (Delaware)

4. Well Location
Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line
Section 31 Township 23S Range 30E NMPM Eddy County

10. Date Spudded 9/2/01 11. Date T.D. Reached 9/16/01 12. Date Compl. (Ready to Prod.) 10/16/01 13. Elevations (DF & RKB, RT, GR, etc.) 3198.8' GL; 3210.8' RF; 14. Elev. Casinghead - - -

15. Total Depth 7370' 16. Plug Back T.D. - - - 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By - - - Rotary Tools Yes Cable Tools - - -

19. Producing Interval(s), of this completion - Top, Bottom, Name 7166-7176' Delaware 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run PE:TDLDCN/GR; PE:ML/GR; PE:AIT/M-CFL/GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#; 32#	518'	12-1/4"	290 sx; Surface	N/A
5-1/2"	15.5#; 17#	7369'	7-7/8"	774 sx; TOC 3583' TS	N/A

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-7/8"	7194'	N/A

26. Perforation record (interval, size, and number)
7166-7176' (10', 20 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7166-7176'	Frac w/ 129.136 gals V-3000 + 305,100# 16/30 BS + 60,000# 16/30 CR/3000

28. PRODUCTION

Date First Production 10/18/01 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping: 9 x 144 x 1-1/2" Well Status (Prod. or Shut-in) Producing

Date of Test 10/29/01 Hours Tested 24 Choke Size 30-64 Prod'n For Test Period 40 Oil - Bbl. 40 Gas - MCF 75 Water - Bbl. 326 Gas - Oil Ratio 1875

Flow Tubing Press. 220 Casing Pressure 180 Calculated 24-Hour Rate 40 Oil - Bbl. 40 Gas - MCF 75 Water - Bbl. 326 Oil Gravity - API -(Corr.) 43.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales, Lease Use Test Witnessed By

30. List Attachments

C-102, C-104, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tami Wilber Printed Name Tami Wilber Title Production Clerk Date 12/11/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 562	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3237	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 6977	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 7237	T. Entrada _____	T. _____
T. Abo _____	T. Rustler _____ 352'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Lamar Lime _____ 3462'	T. Chinle _____	T. _____
T. Penn _____	T. Ramsey _____ 3489'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Avalon Sand _____ 7347'	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology