

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Bass Enterprises Production Co. P.O. Box 2760 Midland, TX 79702-2760		² OGRID Number 001801
⁴ Property Code E 5894 17275 27482		³ ABI Number 30-015-31325
⁵ Property Name REMUDA 25 STATE		⁶ Well No. #1

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
1	25	23	29E		1980	SOUTH	660	EAST	EDDY

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Wildcat MORROW					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3060'
¹⁶ Multiple NO	¹⁷ Proposed Depth 14,200'	¹⁸ Formation MORROW	¹⁹ Contractor UNKNOWN	²⁰ Spud Date UPON APPROVAL

Minimum WOC time 18 hrs. ²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
20"	16"	65#	+/- 300'	240 SX	CIRCULATE Surface
14-3/4"	10-3/4"	45.5#	+/- 3300'	2500 SX	CIRCULATE "
9-7/8"	7-5/8"	29.7#	+/- 11,200'	3000 SX	3400' *
6-1/2"	5-1/2"	17#	+/- 14,200'	400 SX	10,900'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

* ONLY IF PAY INTERVALS ENCOUNTERED ABOVE 8000'. IF NO COMMERCIAL PAY IS ENCOUNTERED CEMENT WILL BE BROUGHT TO +/- 8000'.

THIS WELL IS INCLUDED WITHIN THE SECRETARIAL ORDER POTASH AREA YET OUTSIDE THE R-111 AREA. THE SURFACE AND MINERALS ARE OWNED BY THE STATE OF NEW MEXICO.

Cement to cover all oil, gas & water bearing zones

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>W. R. Dannels</i> Printed Name: WILLIAM R. DANNELS Title: DIVISION DRILLING SUPERINTENDENT Date: _____ Phone: 915-683-2277		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR Title: _____ Approval Date: AUG 31 2000 Expiration Date: AUG 31 2001 Conditions of Approval: _____ Attached <input type="checkbox"/>	
---	--	--	--