

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31334
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Bass Enterprises Production Co.		6. State Oil & Gas Lease No. E5229
3. Address of Operator P.O. Box 2760 Midland, TX 79702-2760		7. Lease Name or Unit Agreement Name: Poker Lake Unit
4. Well Location Unit Letter <u>M</u> : <u>560</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>32</u> Township <u>23S</u> Range <u>30E</u> NMPM County <u>Eddy</u>		8. Well No. 165
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3219'		9. Pool name or Wildcat Nash Draw (Delaware)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Bass Enterprises Production Co. request to change the cement top on the 5-1/2" production string. A foam cement job was originally planned to bring the top of cement to surface. We plan to pump the same slurry, but now propose to bring the top of cement to 3059' which is 500' above any possible pay zone.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William R. Dannels TITLE Division Drilling Supt. DATE March 8, 2001

Type or print name W. R. Dannels

Telephone No. (915) 683-227

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE MAR 14 2001
Conditions of approval, if any: