

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31334
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Bass Enterprises Production Co.		6. State Oil & Gas Lease No. E5229
3. Address of Operator P.O. Box 2760 Midland, TX 79702-2760		7. Lease Name or Unit Agreement Name: Poker Lake Unit
4. Well Location Unit Letter <u>M</u> : <u>560</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>32</u> Township <u>23S</u> Range <u>30E</u> NMPM County <u>Eddy</u>		8. Well No. 165
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3219'		9. Pool name or Wildcat Nash Draw (Delaware)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Well Spud/Casing Set ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud well 9:30 p.m. 3/21/01.

Drilled 12-1/4" hole to 562' 3/22/01. Ran 14 joints 8-5/8" 24# J55 ST&C casing set @ 562'.

Cmtd w/300 sx PBCZ + additives. Plug down @ 5:45 p.m. 3/22/01. No returns, dropped 20# Diamond Seal down csg annulus. Tagged @ 215'. Pump 150 sx Class C + additives through 1" pipe. WOC. Dropped 20# Diamond Seal in annulus. Tagged @ 210'. Pump 30 sx Class C + additives. WOC. Pump 70 sx Class C + additives. Est TOC @ 70' from surface. WOC. Tagged @ 65'. Cemented w/95 sx Class C with additives. Circ. 20 sx to surface. Tim Gum notified. He ok'd tagging and top out. Tested casing to 1000 psi, ok. Drilled 7-7/8" hole to 7550' 4/6/01. Ran 174 joints 5-1/2" 15.5, 17# Jff, L80 casing set @ 7550'. Cement with 790 sx Prem Plus with additives. Tail with 60 sx Prem Plus. TOC @ 3425'.

Rig Released @ 12:00 a.m. 4/6/01.

Prep for completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami Wilber TITLE Production Clerk DATE 4/26/01

Type or print name Tami Wilber

Telephone No. 915 683-2277

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT IV SUPERVISOR

APPROVED BY [Signature] TITLE  DATE MAY 04 2001

Conditions of approval, if any: