

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-015-31334

5. Indicate Type Of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E5229

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
Bass Enterprises Production Co.

3. Address of Operator  
P.O. Box 2760 Midland, TX 79702-2760

7. Lease Name or Unit Agreement Name  
Poker Lake Unit

8. Well No.  
165

9. Pool name or Wildcat  
Nash Draw (Delaware)

4. Well Location  
Unit Letter M : 560 Feet From The South Line and 330 Feet From The West Line

Section 32 Township 23S Range 30E NMPM Eddy County

10. Date Spudded 3/21/01	11. Date T.D. Reached 4/6/01	12. Date Compl. (Ready to Prod.) 4/18/01	13. Elevations (DF & RKB, RT, GR, etc.) 3219' GL	14. Elev. Casinghead ...
15. Total Depth 7550'	16. Plug Back T.D. 7463'	17. If Multiple Compl. How Many Zones? Single	18. Intervals Drilled By X	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7258-68 Delaware				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run PE TOLD/CN/GR; AIGR				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	562'	12-1/4"	645 sx	N/A
5-1/2"	15.5/17#	7550'	7-7/8"	850 sx	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-7/8"	7078'	N/A

26. Perforation record (interval, size, and number)  
7258-68' - Perf w/4" csg gun loaded w/19 gram GOEX charges. 2 JSPF. 0 degree phased (10', 20 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7258-68	Frac w/71.151 gals V-30 + 201.400#
	16/30 BS + 65,882# CR-4000

28. PRODUCTION

Date First Production 4/21/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping; 912 LeGrand 7.5 x 144 x 1-3/4	Well Status (Prod. or Shut-in) Producing					
Date of Test 4/24/01	Hours Tested 24 hours	Choke Size 11/64"	Prod'n For Test Period 268	Oil - Bbl. 268	Gas - MCF 275	Water - Bbl. 270	Gas - Oil Ratio 1026
Flow Tubing Press. 300	Casing Pressure 480	Calculated 24-Hour Rate 268	Oil - Bbl. 268	Gas - MCF 275	Water - Bbl. 270	Oil Gravity - API -(Corr.) 44.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sales, Lease Use

Test Witnessed By

30. List Attachments  
C-102, Inclination, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jami Wilber Printed Name Tami Wilber Title Production Clerk Date 4/26/01

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>614'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3320'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand <u>7052'</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>7329'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Rustler <u>287'</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Lamar Lime</u> <u>3530'</u>	T. Chinle _____	T. _____
T. Penn _____	T. <u>Ramsey Sand</u> <u>3557'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Avalon Sand</u> <u>7442'</u>	T. Penn "A" _____	T. _____

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology