

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-31335

5. Indicate Type of Lease STATE ☒ FEE

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name
REMUDA BASIN STATE

8. Well No. 5

9. Pool Name or Wildcat
NASH DRAW DELAWARE

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3025'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL OTHER

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter D : 330 Feet From The NORTH Line and 990 Feet From The WEST Line
Section 19 Township 23-S Range 30-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3025'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION DATA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-16-01: NUBOP. P;U BIT, BIT SUB, DC'S, X-OVER, & 2 7/8" TBG. PU 44 JTS 2 7/8" TBG. TEST BOP. PU 88 JTS 2 7/8" TBG. TAG CMT @ 3714'.
RU REV UNIT. DRILL CMT TO 3840 & TAG DV TOOL. DRILL OUT DV TOOL. PU 119 JTS 2 7/8" TBG. TAG CMT @ 7115. 1-18-01: DRILL CMT FR
7115-FLOAT COLLAR @ 7210. LD 3 JTS WS. STAND 80 JTS TBG. 1-21-01: TIH W/GR/CCL & RUN PERF DEPTH LOG FR 7204-5766. TIH
W/GR/CCL 4" HEGS GUN W/4 JSPF 120 DEG PHASING, PERF LOWER BRUSHY CANYON 6970-6980. NU TREE. 1-24-01: PRESS TEST LINE
TO 6010 PSI-OK. LOAD HLE W/3.6 BBLs 2% KCL. BREAK DOWN LOWER BRUSHY CANYON 6970-6980 @ 1620 PSI. PUMP 1500 GALS 15% HCL
W/1 GAL B94 CORROSION INHIB, 8 GALS L63 IORN REDUCING AGENT, 3 LBS A170 IORN CONTROL. FRAC LOWER BRUSHY CANYON 6970-
6980 W/22,000 GALS YF130 D PAD, 32000 GALS YF130D CARRYING 164,000 LBS 16/30 JORDAN SAND & 40,000 LBS CR4,000 SAND. 1-25-01:
TIH W/COLLAR, SN, & WS. TAG SAND @ 7047. RU REV UNIT. / CIRC SANC FR 7047-7210. 1-25-01: TIH W/WS. TAG SAND @ 7200. CIRC SAND
FR 7200-7210. RD REV UNIT. PU MA, SN, & 2 7/8" TBG. 1-27-01: PU TBG. NDBOP. NUWH. SET TAC @ 6835.93' IN 14,000 PSI TENSION, SN @
7088.74'. PURGE VALVE @ 7114.45'. PU PUMP W/GAS ANCHOR & RDS. 2-01-01: HU ELEC & FLOWLINE. 2-03-01: WELL ON PRODUCTION.
2-10-01: UNHANG FR PUMPING UNIT. ATTEMPT TO UNSEAT PUMP. PUMP STUCK. BACK OFF RDS. NUBOP. SWAB TBG DRY. 2-11-01: PMP
STUCK IN BTM JOINT. TIH W/222 JTS 2 7/8" TBG. TAG SAND. 2-13-01: TIH W/PROD TBG, RDS & PMP. SPACE OUT & HANG ON. RIG DOWN.

2-22-01: ON 24 HR OPT. PUMPED 60 BO, 315 BW, & 141 MCF

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 5/31/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State use)

APPROVED

ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

CONDITIONS OF APPROVAL IF ANY TITLE

DATE

JUL 05 2001