

CISF
BLM
BOM
Stld

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO	30-015-31335
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	REMUDA BASIN STATE
8. Well No.	5
9. Pool Name or Wildcat	NASH DRAW DELAWARE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER		
b. Type of Completion:	NEW WELL <input checked="" type="checkbox"/> WORKOVER DEEPEN PLUG BACK		
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC		
3. Address of Operator	205 E. Bender, HOBBS, NM 88240		
4. Well Location	Unit Letter D 330 Feet From The NORTH Line and 990 Feet From The WEST Line Section 19 Township 23-S Range 30-E NMPM EDDY COUNTY		
10. Date Spudded	12/27/00	11. Date T.D. Reached	1/10/01
12. Date Compl. (Ready to Prod.)	1/23/01	13. Elevations (DF & RKB, RT, GR, etc.)	3025'
14. Elev. Csghead			
15. Total Depth	7250'	16. Plug Back T.D.	7210'
17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By		Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name			20. Was Directional Survey Made
6970-6980' LOWER BRUSHY CANYON			YES
21. Type Electric and Other Logs Run			22. Was Well Cored
GR/CCL			NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4	42#	369'	14 3/4	250 SACKS	
8 5/8"	24#	3359'	11	850 SACKS	
5 1/2"	15.5#	7250'	7 7/8	1650 SACKS	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	7089'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
6970-6980	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	6970-6980' FRAC 22,000 GALS YF130 D PAD &
	32,000 GALS YF130D

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in)
2/3/01	PUMPING 1 3/4"X25'	PROD
Date of Test	Hours tested	Choke Size
2-22-01	24 HRS	
Prod'n For Test Period	Oil - Bbl.	Gas - MCF
	60	141
Water - Bbl.	Gas - Oil Ratio	
315		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. List Attachments NOTARIZED DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 5/31/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

Kernuda Basin State #5 INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T. <i>BELL CANYON 3304'</i>
T. Wolfcamp	T. <i>CHEERY CANYON 4068'</i>
T. Penn	T. <i>BRUSHY CANYON 5402'</i>
T. Cisco (Bough C)	T. <i>BONE SPRING 7030'</i>

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzite
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

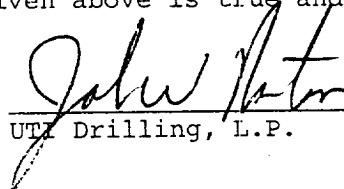
LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
	3304'	3304'	ANHYDRITE				
3304'	4068'	764	ANHYDRITE				
4068'	5402'	1334'	SANDSTONE				
5402'	7030'	1628'	LIMESTONE				

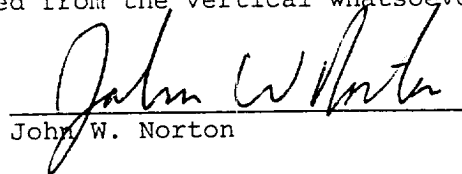
Deviation surveys taken on Texaco E&P Inc.'s Remuda Basis 31 State #5 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
189	1.00
621	.25
1102	1.00
1597	.75
2097	.50
2572	1.00
2950	1.75
3170	.50
3355	.50
3670	.75
4166	.75
4669	1.00
5172	1.00
5735	.75
6236	.75
6733	1.00
7231	.50

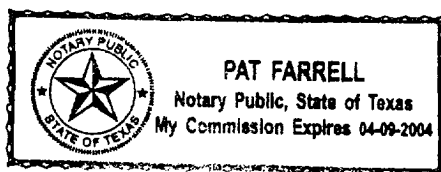
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

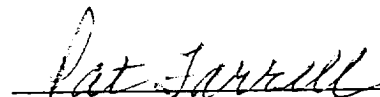

UTL Drilling, L.P.

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


John W. Norton

SWORN AND SUBSCRIBED TO before me this 16th day of January 2001.




Notary Public in and for
Lubbock County, Texas.