

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-31339

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
L-4501

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **CCD - ARTESIA**

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Baldrige Canyon 7 St Com

2. Name of Operator

Mewbourne Oil Company

8. Well No.  
#1

3. Address of Operator

PO Box 5270, Hobbs, NM. 505-393-5905

9. Pool name or Wildcat

Baldrige Canyon Morrow

4. Well Location

Unit Letter A : 1310 Feet From The North Line and 990 Feet From The East Line

Section 7 Township 24S Range 25E NMPM Eddy County

10. Date Spudded

11/17/00

11. Date T.D. Reached

12/26/00

12. Date Compl. (Ready to Prod.)

12/30/00

13. Elevations (DF & RKB, RT, GR, etc.)

4045' GL

14. Elev. Casinghead

4045'

15. Total Depth

11300'

16. Plug Back T.D.

11206'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11121'-152', Morrow

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run

DLL w/ Micro & DN

22. Was Well Cored

No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	438'	17 1/2"	530 sks	Circl to surface
8 5/8"	32#	2725'	12 1/4"	1450 sks	Circl to surface
5 1/2"	17#	11300'	7 7/8"	1825 sks	TOC @ 2384'

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	10616	10600

26. Perforation record (interval, size, and number)

11121-152'. 44 -.46" diameter holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11121-152 3000 gals 7 1/2% HCl

11121-152 44000 gals 40# Binary w/ 39500#

20/40 Interprop

**28. PRODUCTION**

Date First Production 12/30/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 01/05/01	Hours Tested 24 hrs	Choke Size Full	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 160	Water - BbL. 8	Gas - Oil Ratio 160000
Flow Tubing Press. 540	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 160	Water - BbL. 8	Oil Gravity - API - (Corr.) 48	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

A. Olguin

30. List Attachments

Deviation survey & E-Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

N.M. Young

Title

District Manager

Date

01/15/01