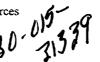
Form C-122 Revised October, 1999

Energy Minerals and Natural Resources Oil Conservation Division

2040 South Pacheco Santa Fe, NM 87505



MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Opera	tor		N	ÆWBOURN		Lease or Unit Name BALDRIDGE "7" ST. COM.									
Type									Test Date	<u> </u>					
☑ Initial ☐ Annual ☐ Special										1/15/0		1			
Completion Date Total Dep					Plug Ba				Elevation		Unit Ltr - Sec - TWP - Rge				
12/23/00				11,300	D. C.	11,215' Perforations:						A-7-24S-25E ounty			
Csg. Size Wt. d		1 1	Set At				11152 -			EDDY					
5 1/2 17		4.892	11,300'		From: 11121 To: Perforations:										
		Wt.	d	Set At				<b>**</b>				Pool Baldridge Canyon			
1 1 1			2.441	10				To:				Morrow			
Type Well-Single-Bradenhead-G.G. or G.O. Multiple SINGLE							Packer Set At 10616					Formation MORROW			
Producing Thru Reservoir Temp. F Mean Annual Temp. F							Baro. PressPa					Connec		<del>~~</del>	
			180.2	2 60			13.2						SALES		
		H		Gg	%CO <sub>2</sub>	%N <sub>2</sub>		%H <sub>2</sub> S	Prover		Meter 1		. <del></del>	Taps	
10	0616	10616		0.576 0.794		0.272		N/A	IC D	N/A	3.00 CASING			FLG	
	Prover	Orifice		LOW DATA Press	Diff.	<del></del>		Press	IG DATA		Press			Duration of	
No.	Line	X		p.s.i.g.	h <sub>w</sub>	Temp.		p.s.i.g.		о.	p.s.i.g.		Temp.	Flow	
	Size	Size				°F		1460	or N/A		מעם				
SI		065	750					1460		N/A	PKR		N/A	24 LTDS	
1	3.067 X .750		. /50	501	4	62		40			<del> </del>			24 HRS	
2									-						
3						ļ			├						
4									<b> </b>		<b></b>				
_ 5	L				DATE (	) F FT (	211/ (	L ALCULATIO	DNIC		J		I		
	<del>r</del>	<del></del>			1	1		T	JNS	Cumar	Compre		Rate	of Flow	
No. C		COEFFICIENT		~	Pressure P <sub>m</sub>	1	w Temp.  Ctor Ft. Gravity Factor				Compress tor F pv		Q. Mcfd		
		(24 Hour)		h <sub>w</sub> P <sub>m</sub>	r <sub>m</sub>	Fact	actor Ft. Gravity Factor		Гg			126			
1	GAS		VOLUMES	FROM	TOTAL		FLOW		METER				120		
2	GAS		<u> </u>	VOLUMES	FRON	TOTAL		1 EOV		1412 1 210					
3						┼──									
5						<del> </del>							ļ <del>.</del> .		
No.	Pr	I	Temp. °R	$T_{r}$	Z	Gas Lie	quid Hyo	irocarbon Ratio	Ratio			[/A	L	Mei bbl.	
1						A.P. I.	Gravity	of Liquid Hydrocarbons			N/A Deg.				
2	TOTA	AL	FLOW	METER		Specifi	c Gravity	Separator Gas			0.576 XXXXX			7,000,000,	
3						e Gravity	y Flowing Fluid	XXXXX							
4						Critical	l Pressur	e			P.S.I.A.			P.S.I.A.	
5						Critica	l Temper	rature	342			R.		R	
Pc	14	473	P <sub>c</sub> 2	2170.3		1					,	_	_		
No.	$P_t^2$	1	$P_w$	$P_{\mathbf{w}}^{2}$	$P_c^2 - P_w^2$	(1)		$P_c^2 =$		1.001	(2)	P	$\left(\begin{array}{c} 2 \\ c \end{array}\right)^n =$	1.001	
1	2.8	3	55	3	2167.3	]		$P_c^2 - P_w^2$				D 2	D 2		
2						]	r	· · r <sub>w</sub>			Ĺ	r <sub>c</sub> -	ل≖		
3				AC		AOF	$= Q \qquad \qquad P_c^2$			n = 126					
4				]				· · · - · ·							
5									L F	$P_{c}^{2} - P_{w}^{2}$	J				
Absolute Open Flow 126 Mcfd (a						@ 15.02:	15.025 Angle of Slope ():				45 Slope n: 1				
Rema	rks:			*	NO LIQUID N	MADE :	DURIN	IG TEST. / W	ELL	ON COMP	RESSO	OR.		-	
Ĺ.	oved By D	ivision:		Conducted By			Calculat	ted By:			Check	ed By:		<del>-,-,</del>	
	Zin.	2/2		PRO WELL TESTING				MERV BUECKER				ВМ			