

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

0157
BGM
BGM

WELL API NO. 30-015-31354
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

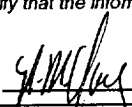
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Ranch Hand 5 Fee
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 1
2. Name of Operator Mewbourne Oil Company	9. Pool name or Wildcat South Carlsbad Morrow
3. Address of Operator PO Box 5270, Hobbs, New Mexico 88241	

4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>23S</u> Range <u>27E</u> NMPM Eddy County				
10. Date Spudded 12/21/00	11. Date T.D. Reached 01/23/01	12. Date Compl. (Ready to Prod.) 02/08/01	13. Elevations (DF & RKB, RT, GR, etc.) 3177' GL	14. Elev. Casinghead 3177'
15. Total Depth 12070'	16. Plug Back T.D. 11984'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11615-642'. Morrow				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL w/ Micro & D/N				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	517'	17 1/2"	200 sks Lite & 200 sks 'C'	Circl 45 sks
9 5/8"	40#	2675'	12 1/4"	700 sks Lite & 200 sks 'C'	Circl 50 sks
5 1/2"	17#	12070'	8 3/4"	1380 sks Lite & 1020 sks 'H'	TOC @ 2145

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10620	10608
26. Perforation record (interval, size, and number) 11615-642'. .27" holes. 6 spf. 162 holes.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	

28. PRODUCTION							
Date First Production 02/08/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 02/11/01	Hours Tested 24	Choke Size 9/64	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 1817	Water - BbL. 0	Gas - Oil Ratio 1817000
Flow Tubing Press. 3450	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 1817	Water - BbL. 0	Oil Gravity - API - (Corr.) 52	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By A. Olguin	
30. List Attachments Deviation Survey & E- Logs							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name N.M. Young	Title District Manager	Date 02/22/01