

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
 30-015-31354

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

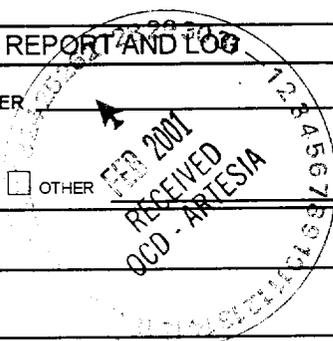
7. Lease Name or Unit Agreement Name
 Ranch Hand 5 Fee

8. Well No.
 1

9. Pool name or Wildcat
 South Carlsbad Morrow

2. Name of Operator
 Mewbourne Oil Company

3. Address of Operator
 PO Box 5270, Hobbs, New Mexico 88241



4. Well Location
 Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
 Section 5 Township 23S Range 27E NMPM Eddy County

10. Date Spudded 12/21/00 11. Date T.D. Reached 01/23/01 12. Date Compl. (Ready to Prod.) 02/08/01 13. Elevations (DF & RKB, RT, GR, etc.) 3177' GL 14. Elev. Casinghead 3177'

15. Total Depth 12070' 16. Plug Back T.D. 11984' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11615-642'. Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL w/ Micro & D/N 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	517'	17 1/2"	200 sks Lite & 200 sks 'C'	Circl 45 sks
9 5/8"	40#	2675'	12 1/4"	700 sks Lite & 200 sks 'C'	Circl 50 sks
5 1/2"	17#	12070'	8 3/4"	1380 sks Lite & 1020 sks 'H'	TOC @ 2145

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10620	10608

26. Perforation record (interval, size, and number)
11615-642'. .27" holes. 6 spf. 162 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 02/08/01 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Producing

Date of Test 02/11/01 Hours Tested 24 Choke Size 9/64 Prod'n For Test Period | Oil - BbL. 0 | Gas - MCF 1817 | Water - BbL. 0 | Gas - Oil Ratio 1817000

Flow Tubing Press. 3450 Casing Pressure 0 Calculated 24-Hour Rate | Oil - BbL. 0 | Gas - MCF 1817 | Water - BbL. 0 | Oil Gravity - API - (Corr.) 52

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By A. Olguin

30. List Attachments
Deviation Survey & E- Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name N.M. Young Title District Manager Date 02/22/01