

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-31360
5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

c15 F
BGM
BjM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name PARDUE	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 1	
2. Name of Operator CHI OPERATING, INC		9. Pool name or Wildcat 42780 Malaga Bone Spring	
3. Address of Operator P.O. BOX 1799 MIDLAND, TEXAS			
4. Well Location Unit Letter C : 890 Feet From The NORTH Line and 2310 Feet From The WEST Line			
Section 21 Township 24S Range 28E NMPM County EDDY			
10. Date Spudded 10/27/00	11. Date T.D. Reached 11/15/00	12. Date Compl. (Ready to Prod.) 3/21/01	13. Elevations (DF& RKB, RT, GR, etc.) KB -3030'
14. Elev. Casinghead			
15. Total Depth 8730'	16. Plug Back T.D. 6476'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools YES
19. Producing Interval(s), of this completion - Top, Bottom, Name 5647-66', 5542-44', 5194-97', 5150-58', 5080-104' DELAWARE			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR/NDL/LATERAL			22. Was Well Cored

CASING RECORD (Report all strings set in well)

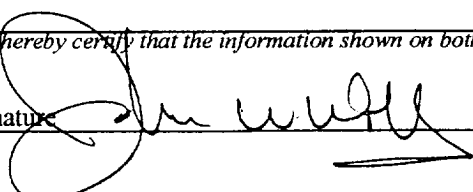
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	693	12 1/4"	400 SKS. CIRC. 40	
			11"		
5 1/2"	15.5#	8730'	7 7/8"	1 ST STAGE 500	
				2 ND STG 1800	
				DV @ 6486'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5700'	N/A
26. Perforation record (interval, size, and number) 5647-66', 5542-44', 5194-97', 5150-58', 5080-104' - DE LAWARE				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				5647-66' 5542-44			
				250 GAL. ACID/EACH			
				5194-97'			
				500GAL. ACID			
				5150-58, 5080-104'			
				1000 GALS ACID/EACH			

28. PRODUCTION							
Date First Production 3/21/01		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 3/28/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF	Water - Bbl. 123	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 10-15	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By S. MANN	

USED FOR FUEL
30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name: JOHN W. WOLF Title: ENGINEER Date 4/06/01