

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-31372
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG1133
7. Lease Name or Unit Agreement Name OXY Seets State
8. Well No. 1
9. Pool name or Wildcat Undsg Baldridge Canyon Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter F : 1650 Feet From The north Line and 1650 Feet From The west Line Section 36 Township 23S Range 24E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3878'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/25/01

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915-685-5717

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

APPROVED BY Tim W. Gum TITLE District II Supervisor DATE AUG 08 2002

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
 OXY USA WTP LIMITED PARTNERSHIP
 OXY SEETS STATE #1
 SEC 36 T23S R24E
 EDDY COUNTY, NM

MIRU PU 2/19/01, RIH W/ BIT, CSG SCRAPER & TAG @ 10557', CHC. TEST CSG TO 1500#, OK, POOH. PUMP 300gal XYLENE & 500gal 15% NeFe HCl, DISPL W/ 3% KCL W/ CLAY STAB & BIOCIDES. RIH & PERF W/ 4SPF @ 10482-10493', POOH. RIH W/ BAKER RET PKR (10375') & 2-7/8" TBG, TEST CSG & PKR TO 500#, OK. NDBOP, NU TREE, ACIDIZE PERFS 10482-10493' W/ 1500gal 7-1/2% HCl ACID W/ 30% METHANOL, MAXP-4720#, ISIP-3690#, OPEN WELL TO PIT & REC 57BW IN 5hrs, FFTP-800# ON 16/64CHK, W/ SLIGHT SHOW OF GAS. SITP-2800#, OPEN WELL TO PIT ON 12/64CHK, REC 15BW IN 8hrs, FFTP-60# ON OPEN CHK, W/ 10' FLARE. SITP-3100#, OPEN WELL TO PIT ON 12/64CHK, REC 4BW IN 6hrs, FFTP-60# ON OPEN CHK, W/ 10' FLARE. RDPU 2/26/01.

RUPU 3/5/01, SITP-3300#, OPEN WELL TO PIT, BLEED DOWN TO 100# IN 2hrs, KILL WELL, NDT, NUBOP, REL PKR & POOH. FRAC PERFS 10482-10493' W/ 2801gal 65QUAL N2 FOAM W/ 16820# 20/40 SAND, MAXP-5740#, ISIP-5221#. OPEN WELL TO PIT ON 10/64CHK & REC 150BW IN 17hrs, FFCP-400# ON 24/64CHK, GAS HIT AFTER 16hrs. FLOW TEST, PRES DROPPED TP 30# AFTER 20hrs, CHK BACK TO 10/64, PRES BUILT TO 300# IN 7hrs, REC 31BW IN 24hrs, FFCP-310#. RIH & SET COMP BP @ 10370', RIH & DUMP 50' CMT ON TOP. RIH & PERF 4SPF @ 10111-120, 10224-236, 240-10242', POOH, RIH W/ PKR (10023') & 2-7/8" TBG, TEST PKR TO 1500#, OK, NDBOP, NUT. ACIDIZE PERFS 10111-10242' W/ 2000gal 7-1/2% NEFE HCl ACID + 30% METHANOL + 1000SCF N₂, MAXP-4980#, ISIP-3486#. SITP-3100#, OPEN WELL TO PIT ON 10/64CHK & REC 31BW IN 5hrs AND WELL DIED. SWAB WELL FOR 4hrs, & REC 6BW W/ SLIGHT SHOW OF GAS. SITP-2200#, OPEN WELL TO PIT ON 14/64CHK WELL BLED DOWN IN 3hrs, SWAB & REC 17BW IN 2hrs W/ 4' FLARE. FRAC PERFS 10111-10242' W/ 11705gal 70QUAL N2 FOAM W/ 40900# 20/40 SAND, MAXP-5295#, ISIP-6184#. OPEN WELL TO PIT ON 12/64CHK & REC 162BW IN 19hrs, FFCP-750# ON 24/64CHK, SOME SAND, NO GAS. RIH & SET COMP BP @ 10070', RIH & DUMP 20' CMT ON TOP. RIH & PERF 4SPF @ 10016-10029', RIH W/ PKR (9927') & 2-7/8" TBG, NDBOP, NUT. Sitp-200#, ACIDIZE PERFS 10016-10029' W/ 1500gal 7-1/2% NEFE HCl ACID W/ 30% METHANOL, MAXP-3740#, ISIP-2950#. SITP-400#, OPEN WELL TO PIT ON 18/64CHK, GAS TO SURF INSTANTLY, FLWD 2hrs & DIED. SITP-750#, OPEN WELL TO PIT ON 24/64CHK WELL BLED DOWN TO 0# IN 30min, SWAB & REC 3BW IN 10hrs. SITP-800#, OPEN WELL TO PIT ON 24/64CHK WELL BLED DOWN TO 0# IN 30min, SWAB & REC 4BW IN 11hrs. NDT, NUBOP, POOH W/ TBG & PKR. RIH W/ BIT ON CT & ATTEMPT TO DO BP's, W/O SUCCESS, POOH W/ CT & BIT, RIH W/ BIT & 2-7/8" TBG & DO BP's & CO TO 10540' FROM 3/24-4/5/01. RIH W/ BAKER REL CSG PKR (9910') ON 2-7/8" TBG. CONTINUE TO CLEAN OUT, PUMP 1000gal 15% HCL ACID, DISPL W/ 3% KCL W/ PKR FLD & CLAY STAB., TEST CSG & PKR TO 1000#. NDBOP, NUT, SWAB WELL DOWN, POOH. SITP-700#, OPEN WELL TO PIT ON 16/64 CHK, REC 108BW IN 18hrs, FFTP-400# ON 14/64CHK, EST 446MCFD, CONT TO FLOW TEST. FLOW TEST FOR 24hrs & REC 81BW, EST 579mcf, FTP-40# ON OPEN CHK, RDPU 4/9/01, CONT TO FLOW & SWAB WELL.

HRS	FTP	BP	EST GAS	OIL	WATER	CHOKE
18	330	300	255	0	26	14/64
24	350	300	255	0	44	14/64
12	360	300	208	0	35	14/64
24	280		227	0	73	16/64
24	260		210	0	73	16/64
24	280		192	0	48	16/64
24	150	100	250	0	57	20/64
24	180	50	162	0	43	18/64
24	200	50	140	0	55	20/64
24	90	50	162	0	130	28/64

SWAB 21BW IN 7hrs

5/1/01, RIH W/ PROD LOGS, SIW. RUPU 5/9/01, SITP-2300#, OPEN WELL TO PIT, BLEED WELL DOWN TO 300# IN 2hrs. REL PKR & POOH. RIH W/ R-NIP, BAKER LS PKR, ON/OFF TOOL, F-NIP, 6jts 2-7/8" TBG, BAKER FS HYD PKR, L-SLDG SLV ON 2-7/8" TBG (10371'). ATTEMPT TO WORK THRU TIGHT SPOT @ 10225' FROM 5/11-5/15/01. SET LS PKR @ 10365', LOAD TBG W/ 22BW, PRES TO 2500# & SET HYD PKR (10161'), REL ON/OFF, SWAB 144BW IN 6hrs. RDPU 5/18/01, PUT WELL ON LINE 5/23/01 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>LP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
12	640	590	0	0	20	OPEN
12	625	587	175	0	20	OPEN - SWAB

RUWL, ATTEMPT TO FISH PLUG, UNABLE TO LATCH. RUPU 5/24/01, RIH W/ WL & CUT 2-7/8" PUP JT @ 10368' AND LET DROP TO BOTTOM OF HOLE, SWAB 8hrs FOR 22BW, PUT WELL BOL & TEST, RDPU 5/28/01.

<u>HRS</u>	<u>FTP</u>	<u>LP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
12	625	619	137	0	22	OPEN - SWAB
24	650	612	143	0	0	26/64
24	640	610	132	0	0	OPEN
24			126	0	0	OPEN
24			130	0	0	OPEN
24			20	0	0	OPEN
24			99	0	0	OPEN
24			134	0	0	OPEN
24			103	0	0	OPEN
24		655	120	0	0	OPEN
24		662	180	0	0	OPEN
24		675	180	0	0	OPEN
24		660	134	0	0	OPEN
24		633	138	0	0	OPEN
24		646	149	0	16	OPEN
24		632	123	0	3	OPEN
24	675	630	151	0	3	OPEN
24	1125	672	171	0	7	OPEN
24	950	643	195	0	7	OPEN

NMOCD POTENTIAL TEST - 7/14/01

<u>HRS</u>	<u>FTP</u>	<u>LP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	675	649	195	0	0	OPEN