

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.

30-015-31372

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG1133

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

OXY Seets State

2. Name of Operator

OXY USA WTP Limited Partnership

192463

8. Well No.

1

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

Baldridge Canyon Morrow

4. Well Location

Unit Letter **F** : **1650** Feet From The **north** Line and **1650** Feet From The **west** Line

Section **36**

Township **23S**

Range **24E**

NMPM

Eddy

County

10. Date Spudded

12/20/00

11. Date T.D. Reached

1/28/01

12. Date Compl. (Ready to Prod.)

5/23/01

13. Elevations (DF & RKB, RT, GR, etc.)

3878'

14. Elev. Casinghead

15. Total Depth

10660'

16. Plug Back T.D.

10540'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

R

19. Producing Interval(s), of this completion - Top, Bottom, Name

10016-10493' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MLL/CZDL/CNL/GRL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	400sx - circulate	N/A
8-5/8"	32#	2615'	12-1/4"	1479sx - surface	N/A
5-1/2"	17#	10659'	7-7/8"	840sx - EST TOC 6800'	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10371'	10365'
							10161'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4SPF @ 10482-10493' Total 48 holes

4SPF @ 10111-120, 224-236, 240-10242' Total 104 holes

4SPF @ 10016-10029' Total 56 holes

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10482-10493'

2801g 650 N2 Foam w/ 16820# sand

10111-10242'

11705g 700 N2 Foam w/ 40900# sand

10016-10493'

5000g 7-1/2% acid w/ 30% menthol

28. PRODUCTION

Date First Production

5/23/01

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flwg

Well Status (Prod. or Shut-in)

Prod

Date of Test

7/14/01

Hours Tested

24

Choke Size

open

Prod'n For Test Period

0

Oil - Bbl.

0

Gas - MCF

195

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press.

675

Casing Pressure

Calculated 24-Hour Rate

0

Oil - Bbl.

0

Gas - MCF

195

Water - Bbl.

0

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

G. Henrich

30. List Attachments

C-103, C-104, C-122, Dev Svy. Logs(1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name

David Stewart

Title

Sr. Reg Analyst

Date

7/25/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 8806'
T. Salt _____	T. Strawn _____ 9041'
B. Salt _____	T. Atoka _____ 9313'
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____ Morrow-9784'
T. Wolfcamp _____ 7754'	T. _____
T. Penn _____ 8587'	T. _____
T. Cisco (Bough C) _____ 8710'	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	150	150	Surface				
150	397	247	halite, anhyd				
397	2533	2136	dolom, anhyd, shale				
2533	4114	1581	sndst, shale, dolom				
4114	7754	3640	lmest, shale, sndst				
7754	8587	933	lmest, shale, chert				
8587	8710	123	shale, lmest				
8710	8806	96	lmest, shale				
8806	9041	235	lmest, shale, chert				
9041	9313	272	lmest, chert, shale				
9313	9784	471	lmest, sndst, shale				
9784	10426	542	sndst, lmest, shale				
10426	10659	233	shale				