

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

CJSF
BWM
B/M
SFL

WELL API NO. 30-015-31380
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. L-6381

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name CCAP STATE COM
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 1
2. Name of Operator MARBOB ENERGY CORPORATION	9. Pool name or Wildcat CARLSBAD SOUTH MORROW
3. Address of Operator P.O. BOX 227, ARTESIA, NM 88210	


4. Well Location Unit Letter <u>N</u> : <u>750</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 12/02/00	11. Date T.D. Reached 01/11/01	12. Date Compl. (Ready to Prod.) 01/26/01	13. Elevations (DF & RKB, RT, GR, etc.) 3115' GR	14. Elev. Casinghead	
15. Total Depth 10,433'	16. Plug Back T.D. 10,363'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	19. Producing Interval(s) of this completion - Top, Bottom, Name OPEN HOLE COMPLETION	
21. Type Electric and Other Logs Run DLL, CSNG			20. Was Directional Survey Made No		
22. Was Well Cored No					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	420'	17 1/2"	415 SX	CIRC 60 SX
9 5/8"	40# & 36#	5365'	12 1/4"	2250 SX	CIRC 300 SX
7"	17#	10,363'	8 3/4"	830 SX	TOC 5000'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,294'	
26. Perforation record (interval, size, and number) OPEN HOLE COMPLETION				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			

28. PRODUCTION							
Date First Production 03/13/01		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 03/14/01	Hours Tested 24	Choke Size 11/64"	Prod'n For Test Period	Oil - BbL. 168	Gas - MCF 4000	Water - BbL. 0	Gas - Oil Ratio
Flow Tubing Press. 3625	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By JOHNNY GRAY	

30. List Attachments LOGS, DEVIATION SURVEY	
--	--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature		Printed Name	ROBIN COCKRUM
Title	PRODUCTION ANALYST	Date	03/15/01