

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA NM 88210		² OGRID Number 14049
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 15-31380	⁵ Pool Name CARLSBAD SOUTH MORROW Carlsbad; Strawn	⁶ Pool Code 74040
⁷ Property Code 26784	⁸ Property Name CCAP STATE COM	⁹ Well Number 001

II. ¹⁰ Surface Location

Ul or lot no. N	Section 16	Township 22S	Range 27E	Lot Idn	Feet from the 750	North/South Line SOUTH	Feet from the 1650	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 03/13/01		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	NAVAJO REFINING CO P.O. BOX 159 ARTESIA, NM 88210	2828234	O	TANK BATTERY
5073				
	CONOCO, INC. 10 DESTA DRIVE WEST MIDLAND, TX 79701	2828235	G	SAME

IV. Produced Water

²³ POD 2828236	²⁴ POD ULSTR Location and Description TANK BATTERY
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V. Well Completion Data

²⁵ Spud Date 12/02/00	²⁶ Ready Date 01/26/01	²⁷ TD 10,433'	²⁸ PBTD 10,363'	²⁹ Perforations OPEN HOLE	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 420'		³⁴ Sacks Cement 415 SX, CIRC	
12 1/4"	9 5/8"	5365'		2250 SX, CIRC	
8 3/4"	7"	10,363'		830 SX, TOC 5000'	
	2 7/8"	10,294'			

VI. Well Test Data

³⁵ Date New Oil 03/13/01	³⁶ Gas Delivery Date 03/13/01	³⁷ Test Date 03/14/01	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure 3625	⁴⁰ Csg. Pressure
⁴¹ Choke Size 11/64"	⁴² Oil 168	⁴³ Water 0	⁴⁴ Gas 4000	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Robin Cockrum		OIL CONSERVATION DIVISION Approved by: [Signature] ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Printed name: ROBIN COCKRUM		Title:	
Title: PRODUCTION ANALYST		Approval Date: MAR 23 2001	
Date: 03/15/01	Phone: 748-3303		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Pri	Date

C-122 REQUIRED 60 DAYS AFTER
COMPLETION OR WELL TO BE SHUT-IN