Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oll Cons. Division 811 S. 1st Street

FORM APPROVED

0151

Artesia, NM 88210-2832 u No. 1004-0135

| | | Expires, Match 31, 1993 |
|--|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals | | Lease Designation and Serial No. NIMO444054 |
| | | NM0441951 6. If Indian, Alottee or Tribe Name |
| | | o. In Indian, Alonee or Tribe Name |
| SUBMIT IN T | RIPLICATE | 7. If Unit or CA, Agreement Designation |
| Type of Well: OIL GAS OTH | ER | Well Name and Number WHITE CITY COM UNIT |
| Name of Operator TEXACO EXPLORATION 8 | R PRODUCTION INC. | 2 |
| Address and Telephone No. 205 E. Bender, HOBBS, N | M 88240 397-0 | 9. API Weil No. |
| Location of Well (Footage, Sec., T., R., M., or Survey Descripti | on) | |
| Unit Letter K : 1650' Feet From The SQL | JTH Line and 1650' Feet From | 10. Field and Pool, Exploaratory Area m The WHITE CITY PENN (GAS) |
| NEST Line Section 33 Townsh | ip 24-S Range 26-E | 11. County or Parish, State EDDY |
| Chack Appropriate Roy(| a) Ta Indianta Natura of Na | tion Donat and the Date |
| Check Appropriate Box(| s) To Indicate Nature of No | |
| TYPE OF SUBMISSION | | TYPE OF ACTION |
| | Abandonment | Change of Plans |
| Notice of Intent | Recompletion | New Construction |
| **** | Plugging Back | Non-Routine Fracturing |
| ✓ Subsequent Report | Casing Repair | Water Shut-Off |
| Final Abandonment Notice | Atlering Casing | Conversion to Injection |
| | ✓ OTHER: INTERMED | DIATE CSG #2 Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) |
| directionally drilled, give subsurface locations and measured and 1-11-01/2-05-01: RAN 201 JTS 7" 26# L80 CSG. CMT 7 SX. CMT 2ND STG W/500 SX CL H. CIRC 169 SX TWASH TO FISH. TIH W/BIT & TAG CMT @ 3440. DRLD CMT, FLOAT COLLAR, CMT & SHOE . DRLD 8:8543,8570,8595,8817,8945,8977,9264,9385,9526,955010462,10484,10520,10575,10576,10590,10627,10632,11209,11228,11242,11267,11354,11394,11457,11460, | and true vertical depths for all markers and the vertical depths for all markers and the STG W/400 50/50 POZ H W/2% FO PIT. CMT 3RD STG W/700 SX CLD CMT & DV TOOL. PU 3 1/2" DP. T. 529-1,9709,9760,9791,9805,9837,9880,99 | D20 + 5% D44 + 0.2% D65 + 0.2% D64. CIRC TO PIT H. CIRC 63 SX TO PIT. ND. NUBOP.PU DC & DP. AG CMT @ 5950. DRLD CMT. PU DP & TAG @ 8440. 63,9994,10016,10121,10197,10279,10375,10438, 856,10945,10952,11000,11045,11109,11140, |
| | RECEIVED ARTESIA | MAY 1 7 2001 LES BABYAK PETROLEUM ENGINEER |
| 14. I hereby certify that the foregoing is to be degreed SIGNATURE TYPE OR PRINT NAME J. Denise Leak This space for Federal or State office use) | TITLE Engineering Assis | tant DATE 2/6/01 |

BUNDITIONS OF APPROVAL, IF ANY:

BOPFILL CIFOE BUPEAU CF LAWD VGMI

2001 APR 26 AM 9:36

BECHAED