Form 3160-5 (June 1990)

(This space for Federal or State office use)

BUNDITIONS OF APPROVAL IF ANY:

APPROVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Co Division 811 S. 1st Street FORM APPROVED Artesia, NM 88210-2834au No. 1004-0135 155

Expires: March 31, 1993

NM0441951

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

6. If Indian, Alottee or Tribe Name Use "APPLICATION FOR PERMIT --" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8. Well Name and Number ···· OIL GAS Type of Well: -- WELL WFI1 --- OTHER WHITE CITY COM UNIT 2. Name of Operator 2 TEXACO EXPLORATION & PRODUCTION INC. 3. Address and Telephone No. 9 API Well No. 205 E. Bender, HOBBS, NM 88240 397-0405 30-010-315*2*4 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Exploaratory Area WHITE CITY PENN (GAS) 1650' Feet From The SOUTH Line and 1650' Unit Letter 11. County or Parish, State WEST Section 33 Township 24-S EDDY . Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Recompletion **New Construction** Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Atlering Casing Conversion to Injection Final Abandonment Notice OTHER: COMPLETION DATA Dispose Water (Note: Report results of multiple completion on Well 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 2-15-01: MIRU SU, NUBOP. 2-17-01: RUN 2 3/8" TBG & TAG LINER TOP @ 8024. DISPL CSG W/300 BBLS FW. RUN BIT & DC'S. 2-18-01: TAG @ 8024. RUN 2 3/8" TBG. TAG @ 11143. 2-20-01: WASH CMT FR 11143-11465. FC @ 11465. DRLD CMT TO 11514. 2-21-01: TIH W/MILL & TEST LINER TOP TO 2500 PSI. TIH W/PKR & TBG. 2-22-01: DISPL CSG W/350 BBLS 4% KCL WTR. SPOT 500 GALS. SET PKR @ 10809. NDBOP. NU TREE. TEST PKR TO 1000 PSI. 2-23-01: PERF 10893-10900, 10979019873,11077-11080'. 2-24-01: PERF 11086-11094,11120-11129,11137-11150,11207-11210,11239-11245,11428-11438. 2-25-01: RU SWAB, FL @ 5400, ENDING FL @ 10800. 2-27-01: FLOW 1 HR. 3-02-01: PUMP 5000 GALS 20% HCL & 2500 GALS METHANOL. ACCEPTED FOR RECORD 3-03-01: RU SWB. 2 RUNS. NO RECOVERY. 3-04-01: 7 SWAB RUNS 3-05-01: 8 SWAB RUNS. NO RECOVERY. 3-06-01: FLOW WELL ON 40/64 CHOKE. MAY 1 7 2001 3-09-01: RUN PRS DATA BOMBS ON SLICK LINE. WAITING ON COMPLETION TEST. WILL TURN IN WHEN AVAILABLE. LES BABYAK PETROLEUM ENGINEER **Engineering Assistant** DATE J. Denise Leake TYPE OR PRINT NAME

TITLE

DATE