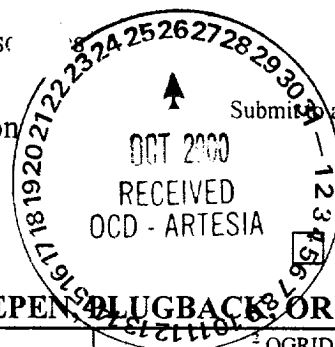


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. 1st Street, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-10  
Revised March 17, 1999  
Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK OR ADD A ZONE

<sup>1</sup> Operator Name and Address Bass Enterprises Production Co. P.O. Box 2760 Midland, TX 79702-2760		<sup>2</sup> OGRID Number 001801
<sup>4</sup> Property Code 15806	<sup>5</sup> Property Name REMUDA BASIN 31 STATE	<sup>3</sup> API Number 30- 015- 31462
		<sup>6</sup> Well No. 3

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	31	T23S	R30E		1980	NORTH	2310	WEST	EDDY

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1

<sup>10</sup> Proposed Pool 2

UNDES. Forty Niner Ridge, SW (Delaware)

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3127'
<sup>16</sup> Multiple NO	<sup>17</sup> Proposed Depth 7500'	<sup>18</sup> Formation Delaware	<sup>19</sup> Contractor Patterson Drilling	<sup>20</sup> Spud Date ASAP

Minimum WOC time 18 hrs.

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8" WC-50	24#	420'	200	SURFACE
7-7/8"	5-1/2" K-55	15.5# & 17#	7500'	600	Bring cement 500'
					above uppermost
					hydrocarbon zone

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

THIS LOCATION IS INCLUDED WITHIN THE SECRETARIAL ORDER POTASH AREA, BUT OUTSIDE OF THE K P I. A. AND THE R-111 AREA.  
SURFACE IS OWNED BY THE STATE OF NEW MEXICO.  
ATTACHED IS A DRILLING PROGNOSIS, ALONG WITH A BOP AND WELL CONTROL DIAGRAM

**Operator to bring cement across all oil, gas and water bearing zones**

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>William R. Dannels</i> Printed name: WILLIAM R. DANNELS Title: DIVISION DRILLING SUPERINTENDENT Date: 10/25/2000 Phone: 915-683-2277		<b>OIL CONSERVATION DIVISION</b> Approved by: <b>ORIGINAL SIGNED BY TIM W. GUM</b> Title: <b>DISTRICT II SUPERVISOR</b> Approval Date: <b>OCT 30 2000</b> Expiration Date: <b>OCT 30 2001</b> Conditions of Approval: Attached <input type="checkbox"/>	
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