

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-31402
5. Indicate Type of Lease	STATE ☒ FEE
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	REMUDA BASIN '31' STATE
8. Well No.	3
9. Pool Name or Wildcat	FORTY NINER RIDGE DELAWARE, SOUTHWEST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter F : 1980 Feet From The NORTH Line and 2310 Feet From The WEST Line Section 31 Township 23-S Range 30-E NMPM EDDY COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3127 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION DATA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-29-00: PU DC & TBG & TIH. DRLG CMT, DV TOOL. TAG FLOAT COLLAR @ 7203'.
12-30-00: DISPL WELL W/140 BBLS 2% KCL. TEST TO 100 PSI.
12-31-00: RAN GR/CCL & PERF CSG FR 7045-7065'. (LOGS 7203-5659)
1-05-01: INSTL GUARDIAN CSG SAVER. TEST LINES TO 5000 PSI. ACIDIZE W/1500 GALS 15% NEFE. TEST LINES TO 6500 PSI. FRAC LOWER BRUSHY CANYON W/22,000 GALS YF130, 32000 GAL FY130, 164000# 16/30 JORDAN & 40,000# 16/30 CR4000, SAND, 2000 GALS YF130, 20,000 GAL YF130, 3000 GALS YF130, 4000 GALS YF130.
1-07-01: MIRU KEY #296. OPEN TO PIT. FLOW DN IN 4 HRS.
1-08-01: TAG SAND @ 7048. C/O 155' SAND TO 7203.
1-10-01: TIH W/TBG. TAC @ 6945. NDBOP. NUBOP. CHANGE OUT TAC. FULL OF SAND. SET TAC @ 6945. NUWH. SN @ 7104.
1-11-01: TIH W/PMP & RDS.
1-12-01: POH W/RDS - PARTED ON #132. TIH W/MOUSE TRAP FISHING TOOLS & RDS. UNSEAT TAC. NUBOP.
1-13-01: TIH W/KILL STRI9NG. NUBOP.
1-16-01: PU RDS. SPACE OUT, LOAD & TEST TO 500 PSI-TEST OK. RIG DOWN. ON TEST.
2-03-01: MIRU PU. PUMP IS STUCK. WRK 2 HRS TO REL TAC. TOH W/10 JTS TBG. RU SWAB & SWAB DRY.
2-07-01: TIH W/BIT, BIT SUB, BAILER, 208 JTS 2 7/8" TBG, TAG SAND @ 7096'. CLN TO 7184. TAG @ 7164. TIH W/MA, SN, TBG, TAC.
2-08-01: TIH W/TBG. TAC @ 6922'. SN @ 7108. PURGE VALVE @ 7133. TIH W/PMP & RDS.
2-15-01: TOH W/RDS. PMP 50 BBLS WTR TO KILL WELL. NDWH. NUBOP. SWAB TBG DOWN.
2-16-01: TIH W/MA, SN @ 6977, TBG, TAC. TBG @ 7002. NDBOP. NUWH. TIH W/GA, PMP & RDS.
2-27-01: MIRU KEY #327. UNSEAT PMP. TIH W/TBG & TAG SAND @ 7020.
2-28-01: TIH W/TBG. PMP 40 BFW. SET PKR @ 6892. TIH W/COIL TBG. REL PKR @ 6892.
3-01-01: NDBOP. SET TAC W/12 PTS. SN @ 6986. MA @ 7011. NU HEAD. PU GA, PMP & RDS. RIG DOWN.
3-15-01: MIRU KEY #350. UNSEAT PUMP. ND TREE. NUBOP. TIH & TAG SAND @ 7007.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 4/24/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

TITLE

DATE

MAY 02 2001

3-17-01: TIH & TAG SAND @ 7007.
3-18-01: PU BLADE BIT. TIH W/226 JTS. TAG SAND @ 7033. MIRU REV UNIT.
WASH SAND FR 7033-PBTD @ 7204.
3-20-01: TAG SAND @ 7202. FRAC LOWER BRUSHY CANYON 7045-7065
W/1200 GALS YF135 PAD, 9500 GAS YF135.
3-21-01: TIH W/BIT & TBG. TAG SAND @ 7124. WASH SAND TO 7203.
3-22-01: TIH W/TBG. TAG PBTD @ 7203. TIH W/MA, SN, TBG, TAC. SET TAC
14,000 PSITENSION. NDBOP. NUWH. TIH W/PMP & RDS.
3-23-01: WELL PUMPING.
3-31-01: ON 24 HR OPT. PUMPED 15 BO, 304 BW, &10 MCF.

FINAL REPORT