

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-31432
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name State "W"
Well No. 2
Pool name or Wildcat Carlsbad South Morrow

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	<b>CONFIDENTIAL</b>
Name of Operator Pogo Producing Company	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>23</u> Range <u>26</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3311' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud, set surface, intermediate & production casing ☒

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #10. Spud well @ 2100 hrs 12/18/00. Drd 17-1/2" hole to 500'. TD reached @ 1830 hrs 12/20/00. Ran 13 jts 13-3/8" 72# K-55 ST&C csg. TPGS @ 500'. BJ cmt'd w/ 425 sks 65:35 POZ @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 0315 hrs 12/21/00. Circ 84 sks to surface. WOC 24 hrs. Make cut-off. Weld on WH & test to 500#. NU BOP's & test to 1000# ok.

Intermediate & Production Csg - Drd 12-1/4" hole to 2500'. TD reached @ 2015 hrs 12/24/00. Ran 57 jts 9-5/8" 40# K-55 ST&C csg. BJ cmt'd w/ 800 sks 65:35 POZ @ 12.4 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 1800 hrs 12/27/00. Circ 95 sks to surface. WOC 31 hrs. ND BOP's & make cut-off. Weld on WH & test to 2000# ok. Drd 8-1/2" hole to 9765'. TD reached @ 1845 hrs 01/11/01. Logged 8-1/2" hole w/ Baker Atlas. Ran 231 jts 7" 29# N-80 LT&C csg. Float shoe @ 9765'. Float collar @ 9714'. DV tool @ 5997'. BJ cmt'd 1st stage w/ 900 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ. Cmt'd 2nd stage w/ 1220 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Did not circ. Ran temp survey. TOC @ 2590'. Drd 6-1/8" hole to 12,000'. TD reached @ 0500 hrs 02/08/01. Logged 6-1/8" hole w/ Baker Atlas. Ran 76 jts 5" 18# P-110 liner. BJ cmt'd w/ 355 sks CI "H" + .3 FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Top of liner @ 9542'. ND BOP's & make cut-off. Weld on WH. CBL ran 02/19/01. TOC @ 2970'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Cathy Tomberlin*

TITLE Operation Tech

DATE 03-02-01

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR**

**MAR 15 2001**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: