

**Con't... POINT 6: TECHNICAL STAGES OF OPERATION**PRODUCTION (Two stage w/DV tool @  $\pm 5400'$ )

<u>INTERVAL</u>	<u>AMOUNT SXS</u>	<u>FT OF FILL</u>	<u>TYPE</u>	<u>GALS/SX</u>	<u>PPG</u>	<u>FT<sup>3</sup>/SX</u>
1st Stage						
5400'-7200' (50% excess)	360	1800	Super C Mod + 2% Salt + 0.2% DC32 + 0.4% FL25 + 0.4% FL52	6.37	14.0	1.36
2nd Stage						
LEAD						
2910-4900' (50% excess)	160	1990	50/50 Poz C + 10% Gel + 5% Salt + 1% CaCl <sub>2</sub>	12.6	12.0	2.24
TAIL						
4900-5400' (50% excess)	100	500	Class C Neat	6.32	14.8	1.34

**E) DIRECTIONAL DRILLING**

No directional services anticipated.

**POINT 7: ANTICIPATED RESERVOIR CONDITIONS**

Normal pressured formations are anticipated throughout this well. Lost circulation may exist in the Delaware section from 6000' – PTD. No H<sub>2</sub>S is expected.

**POINT 8: OTHER PERTINENT INFORMATION****A) Auxiliary Equipment**

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

**B) Anticipated Starting Date**

Upon approval

15 days drilling operations

14 days completion operations

FDC/mac  
10/24/00