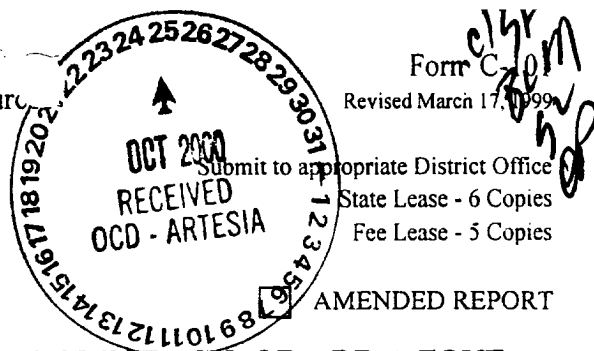


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505



APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Bass Enterprises Production Co. P.O. Box 2760 Midland, TX 79702-2760		² OGRID Number 001801
⁴ Property Code 1796 26997	⁵ Property Name Remuda Basin 24 State	³ API Number 30- 015- 31453
		⁶ Well No. 3

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	24	23S	29E		660	North	990	West	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

⁹ Proposed Pool 1 Undes Nash Draw (Delaware)	¹⁰ Proposed Pool 2
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¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code State	¹⁵ Ground Level Elevation 3018'
¹⁶ Multiple N	¹⁷ Proposed Depth 7200'	¹⁸ Formation Bone Spring	¹⁹ Contractor Patterson Drilling	²⁰ Spud Date ASAP

Minimum WOC time 24 hrs.

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	280'	300	Surface
11"	8-5/8"	28#	3210'	815	Surface
7-7/8"	5-1/2"	15.5# & 17#	7200'	620	Time 300' inside
					Intermediate casing
					Circ. To Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well is inside the R-111-P Potash Area.

The surface casing will be set into the Rustler below all fresh water sand

The intermediate casing will be set into the Lamar Lime.

Cement will tie 300' into the intermediate casing.

Operator to notify NMOCD time of spud
& time to witness 13 3/8" & 8 5/8" casing

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *William R. Dannels*

Printed name: William R. Dannels

Title: Division Drilling Supt.

Date: 10/24/2000

Phone: 915-683-2277

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title: Approval Date: NOV 07 2000 Expiration Date: NOV 07 2001

Conditions of Approval:

Attached ☐