

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

CISF
up

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-31466
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB464
7. Lease Name or Unit Agreement Name OXY Honest John State
8. Well No. 1
9. Pool name or Wildcat Unds. Carlsbad Morrow, South
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3484'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator OXY USA WTP Limited Partnership 192463
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1700 Feet From The East Line Section 18 Township 23S Range 26E NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3484'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/5/01

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915-685-5717

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103

OXY USA WTP LIMITED PARTNERSHIP

OXY HONEST JOHN STATE #1

SEC 18 T23S R26E

EDDY COUNTY, NM

MIRU PU 6/11/01, RIH W/ BIT & TAG @ 6868', DRILL OUT CMT STRINGERS & HEAVY MUD TO TOL @ 8934', POOH, CHC. RIH W/ BIT, DRILL CMT FROM 8934-8949', FELL THRU TO 11664', CLEAN OUT TO 11726', TEST CSG TO 2500#, OK, POOH. PUMP 300gal XYLENE & 500gal 15% NeFe HCl, DISPL W/ 3% KCL W/ CLAY STAB & BIOCIDES. RIH W/ CBL & TAG @ 11726', RUN CBL, TOC @ 3260', RDWL. RIH & PERF W/ 4SPF @ 11612-11618', TOTAL 24 HOLES. RIH W/ LS PKR(11240') & 2-7/8" TBG, ND BOP, NUT, SWAB 41BW IN 2hrs & WELL KICKED OFF FLOWING, FLOW TO PI ON OPEN CHK FOR 5hrs, FFTP-60#, REC 8BW. SITP-3500#, OPEN WELL TO PIT ON 10/64CHK, WELL BLED TO 2500# IN 2hrs, NUTS, START ACID JOB, CSG INCREASED TO 3000#, BLEED CSG, NDTs. RIH W. S-LOK PLUG IN F-NIP @ 11239', POOH. REL ON/OFF TOOL & POOH. RIH & TEST TBG TO 10000#, NO LEAKS, LATCH ONTO PKR, TEST CSG TO 2500#. FISH OUT PRONG, OPEN WELL TO PIT, 0#SITP. REL PKR & POOH. NUCS, PUMP 1500gal 7½% HCl ACID FOLLOWED BY 1500gal 70q PAD, FRAC W. 7350gal 70q FOAM W/ 25040# 20/40 SAND, MAXP-4400#, ISIP-3565#. SICP-3100#, OPEN WELL TO PIT ON 14/64CHK, 177BW IN 15.5hrs W/ NO SHOW OF SAND OR GAS. FCP-500# ON 26/64CHK, REC 171BW IN 24hrs, GAS HIT AFTER 17.5hrs, FFCP-800# ON 16/64CHK EST 1508MCFD. SICP-1650# OPEN WELL TO PIT ON 18/64CHK & REC 143BW IN 22hrs, FFCP-740# ON 18/64CHK, EST RATE 1394MCFD. RIH W/ GAUGE RING & TAG @ 11715', POOH. RIH W/ BAKER MOD WL REL PKR (11260') & 2-3/8" TBG, TEST CSG & PKR TO 1500#, OK. NDBOP, NUT, SIP-1400#, OPEN WELL TO PIT, REC 36BW IN 3½hrs, FFTP-2300#, EST 2566MCFD. RDPU 7/10/01, SI WOPL. POOL 7/22/01 & TEST AS FOLLOWS:

HRS	GAS	OIL	WATER
12	386	0	0
24	964	0	0
24	748	0	0
24	173	0	0 FL FROZE, LET LINE THAW
24	1384	21	0
24	1395	24	0
24	1427	28	0
24	1594	22	0
24	1609	22	0
24	1668	18	0
24	1671	16	0
24	1713	18	1
24	1712	2	0
24	1783	0	0
24	1776	0	0
24	1772	0	0
12	535	0	0 - DUKE MADE NEW TIE IN
24	1261	0	10
24	1743	0	12
24	1823	0	12
24	1860	0	10
24	1853	0	9
24	1845	0	9
24	1836	0	10
24	1856	0	0
24	1846	0	9
24	1850	0	0
24	1856	0	9
24	1850	0	9

NMOCD POTENTIAL TEST - 8/22/01

HRS-24 FTP-557 GAS-1842 OIL-0 WTR-9 CHK-21/64