

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

CISF
Bwm
Bgm
Sthd
C-105
Revised 1-1-89

WELL API NO.

30-015-31466

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VB464

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

OXY USA WTP Limited Partnership

192463

7. Lease Name or Unit Agreement Name

OXY Honest John State

8. Well No.

#1

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

~~Under~~ Carlsbad Morrow, S.

4. Well Location

Unit Letter G : 1980 Feet From The north Line and 1700 Feet From The east Line

Section 18

Township 23S

Range 26E

NMPM

Eddy County

10. Date Spudded

3/14/01

11. Date T.D. Reached

4/28/01

12. Date Compl. (Ready to Prod.)

7/10/01

13. Elevations (DF & RKB, RT, GR, etc.)

3484'

14. Elev. Casinghead

15. Total Depth

11780'

16. Plug Back T.D.

11726'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

R

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11612-11618'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MLL/CZDL/CNL/GRL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	718'	17-1/2"	1016sx-surface	N/A
9-5/8"	36#	2807'	12-1/4"	980sx - circulate	N/A
7"	26#	9470'	8-3/4"	725sx-CBL-3260'	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	8933'	11780'	400sx		2-3/8"	11260'	11260'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4SPF @ 11612-11618' Total 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11612-11618' 1500gal 7-1/2% NEFE HCl Acid

11612-11618' 7350q 70Q foam w/ 25040# sand

28. PRODUCTION

Date First Production 7/22/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flwg						Well Status (Prod. or Shut-in) Prod	
Date of Test 8/22/01	Hours Tested 24	Choke Size 21/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1842	Water - Bbl. 9		Gas - Oil Ratio	
Flow Tubing Press. 557	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 1842	Water - Bbl. 9		Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

G. Henrich

30. List Attachments

C-103, C-104, Dev Svy. Logs (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

David Stewart

Printed Name

David Stewart

Title

Sr. Reg Analyst

Date

9/5/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn <u>10124'</u>
B. Salt _____	T. Atoka <u>10454'</u>
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs <u>4985'</u>
T. Abo _____	T. <u>Morrow-11114'</u>
T. Wolfcamp <u>8664'</u>	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	22	22	Surface Rock				
22	700	678	halite, anhyd				
700	1735	1035	dolom, anhyd, sndst				
1735	4985	3250	sndst, shale, lmest				
4985	8664	3679	lmest, sndst, shale				
8664	10124	1460	lmest, shale				
10124	10454	330	lmest, chert, shale				
10454	11114	660	lmest, shale, sndst				
11114	11666	552	sndst, shale, lmest				
11666	11780	114	shale				