	UNITLD STATE EPARTMENT OF THE I BUREAU OF LAND MANA NOTICES AND REPO s form for proposals to II. Use Form 3160-3 (API PLICATE - Other Instru	NTERIOR		FORM APPROVED CONS. DIVISION 1004-0135 CONS. DIVISION 1004-0135 F Street ial No. 556859 M 188210-2834 M 188210-2834
SUBMIT IN TRI	PLICATE - Other Instri	uctions on reverse s	side Po	7. If Unit or CA/Agreement, Name and/or No. NASH UNIT 8131
1. Type of Well Oil Well Kas Well	×	۲ ۲	RECEIVED N ARTESIA	8. Well Name and No. NASH UNIT #52
2. Name of Operator MURCHISON OIL &	GAS, INC.	5		9. API Well No. 30-015-31510
3a. Address 1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698		3b. Phone No. (include area code) (972) 931-0700		10. Field and Pool, or Exploratory Area NASH DRAW MORROW
 Location of Well (Footage, Sec., T., R., M., or Survey Description) SURFACE: 1628 FSL & 2150 FWL UNIT K SEC 12 T23S R29E 				11. County or Parish, State
BHL: 660 FNL & 1980 FWL UNIT C SEC 12 T23S R29E EDDY COUNTY, NM.				
12. CHECK AP	PROPRIATE BOX(ES) 1			EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 	 Production (Star Reclamation Recomplete Temporarily At Water Disposal 	Well Integrity Well Integrity Other SPUD

13. Describe: Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical cepths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days followir g completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well 5/29/01 and drill 17-1/2" hole to 390'. Run 11 joints of 13-3/8" 72 #/FT N-80 BTC casing to 390'. Cement with 155 SXS of 35:65 POZ Class "C" + 6% D20 + 2% S1 + .25 #/SX D29 followed by 200 SX of Class "C" + 2% S1 + .25 #/SX D29. Full returns during cement job, bumped plug, float held, and circulated 62 SXS to surface. Cut off conductor pipe and casing and weld on casinghead. Test head to 1000 psi nipple up BOP and choke manifold. Test casing, blind rams and choke manifold to 1000 psi. Trip in hole with 12-1/4 bit. WOC a total of 34 hrs. Drill cement and shoe and resume drilling open hole.

 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) MICHAEL S. DAUGHERTY 		Title	Title VICE PRESIDENT OPERATIONS			
Signature	Markoull Maurkerty	Date	6/8/01			
	ACCEPTED FOR RECORD ACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	(OFIG. SGD.) DAVID R. GLA		Title	Date		
Conditions of approval if applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.			r Office			
Title 18 U.S.C. Section 100DAMABR. aGLAS Sor any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulen, statements or representation and the statements or representation and the statement of t						

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