SUNDR) Do not use thi	UNITE, ATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG (NOTICES AND REPOR s form for proposals to d II. Uso Form 3160-3 (APD)	TERIOR 130 GEMENT AI ITS ON WELLS Will or to ro-ontor an	Oil Cor N.M. E 1 W. Gran rtesia, NM	Dist. 2 10 Avenu 388210 NM 05	FORM APPROVED MB No. 1004-0135 Drives July 31, 1996 Il No. 556859-A Multitee or Tribe Name	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No. NASH UNIT 8131	
2. Name of Operator MURCHISON OIL & GAS, INC.					8. Well Name and No. NASH UNIT #52 9. API Well No.	
Ja. Address 1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698		3b. Phone No. (include area code) (972) 931-0700		30-015-31510 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SURFACE: 1628 FSL & 2150 FWL UNIT K SEC 12 T23S R29E BHL: 660 FNL & 1980 FWL UNIT C SEC 12 T23S R29E			NASH DRAW MORROW 11. County or Parish, State EDDY COUNTY, NM.			
	PROPRIATE DOX(ES) TO		OF NOTICE, RI	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION Notice of Intent SX Subsequent Report	Alter Casing Casing Repair	Deepen Deepen Fracture Treat Deepen New Construction Deepen	Production (Start Reclamation Recomplete	(Water Shut-Off Well Integrity Other	
G Final Abandonment Notice		Plug and Abandon Plug Back	Temporarily Ab Water Disposal	andon		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PBTD @ 14215'. Run in hole with casing gun and perforate 13045-061' w/ 32 holes. TIH w/ 414 Jts. 2 7/8" 6.5 P110 Hydrill tubing and Arrow packer to 12797'. Set packer @ 12797' w/ bottom tubing @ 12837'. Flow well. Acidize w/ 2500 15% HCL and 2000 SCF N2. Flow well back. 18 HR SITP 1600 PSI. Kill well and perforate with a through tubing gun 12969-56' w/ 6 shot/ft. 78 holes. Acidize both intervals w/ 4000 gas 7.5% Morrow Acid and 14900 SCF. Flow well back and clean up. Flow over night. Flow after 18 HRS. 2000 MCFD on 20/64 CK @ 800 PSI. Shut well in and wait on BLM approval for pipeline to connect to sales. Well shut in on 9/6/01.

14. Thereby certify that the foregoing is true and correct	·····	DCD - ARTESIA
Name (Printed/Typed)	ile	MICS/A
MICHAEL, S./DAUGHERTY / /	VICE PRESIDENT OPERATIONS	<u>4</u>
Signature Michael // aufut	10/31/01	
THIS SPACE FOR FEDERAL	OR STATE OF SELDE OR RECORD	
Approved by	Time (OHIG. SGD.) DAVID HDGLASS	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	or Office NOV 6 2001	

tatements or representations as to any matter within its jurisdiction **NETROFFINI EVOINEER**