

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-01531511

5. Indicate Type of Lease

STATE ☒

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name

REMUDA BASIN 24 STATE

8. Well No.

1

9. Pool Name or Wildcat

WOLF CAMP REMUDA: WOLF CAMP GAS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

PO BOX 3109, MIDLAND, TX 79702

4. Well Location

Unit Letter N : 750 Feet From The SOUTH Line and 1900 Feet From The WEST Line
Section 24 Township 23-S Range 29-E NMPM EDDY COUNTY

10. Date Spudded

5/26/01

11. Date T.D. Reached

7/14/01

12. Date Compl. (Ready to Prod.)

8/5/01

13. Elevations (DF & RKB, RT, GR, etc.)

3035'

14. Elev. Csghead

15. Total Depth

11950'

16. Plug Back T.D.

11817'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11546-11576' WOLF CAMP

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

PLATFORM EXPRESS, SONIC, GR

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	48#	387'	17 1/2"	520 SX	
9 5/8"	40#	3148'	12 1/4"	1170 SX	
7"	29#	10471'	8 1/2"	920 SX	
5" LINER	18#	11897'	5 7/8"	235 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11342'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11546-11576

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11546-11576

FRAC PUMP 80,000 GALS PAD WF-120

28. PRODUCTION

Date First Production

8/27/01

Production Method (Flowing, gas lift, pumping - size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

FLOWING

Date of Test

9-25-01

Hours tested

24 HRS

Choke Size

14.5/64

Prod'n For

Test Period

Oil - Bbl.

38

Gas - MCF

1.250

Water - Bbl.

36

Gas - Oil Ratio

Flow Tubing Press.

2300

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

51.8 59.30

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

NOTARIZED DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE

Engineering Assistant

DATE

10/1/01

TYPE OR PRINT NAME

J. Denise Leake

Telephone No.

915-688-4752