Form 3160-5 (August 1999)

UNITED STATES

N.M. Oil C

ريخ, Divi	sion
_	FORM APPROVED
Street	OMB NO. 1004-0135
M 98210	2934 ovember 30, 2

Type of Well Gas Well Gas Well Other S. Well Name and No. HUDSON 1 FEDERAL 7	BUREA SUNDRY NOT	UNITED STATES TMENT OF THE INTERI U OF LAND MANAGEMEN ICES AND REPORTS OF INTERIOR OF THE INTE	ON WELLS	NM 8	5. Lease Serial No. NM-0543280-A 6. If Indian, Allottee or T HUDSON 1 FEDE	04-0135 ber 30, 2000 Tribe Name	
1. Type of Well	SUBMIT IN TRIPLICA	TE - Other instruction			7. If Unit or CA/Agreem	ent Name and/or No.	
33. Address P. D. BOX 2760 MIDLAND, TX 79702 MI					8. Well Name and No. HUDSON 1 FEDERAL 7		
3a. Address	2. Name of Operator BASS ENTERPRISES PRODUCT	ION CO	in the day of the				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1930FWL 1680FNL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Production (Start/Resume) Alter Casing Fracture Treat Reclamation Recomplete Spud Subsequent Report Casing Repair New Construction Plug and Abandon Temporarily Abandon Temporarily Abandon Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsurt reports shall be filled once following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 shall be filled once following completion of the involved operations. If the operation results in a multiple completion or recompleted, and the operator has testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Spud @ 5:15 a.m on 16(0:1). Drilled 14-3/4" hole to 500" 1/101. Ran 12 joints 11-3/4" 42#, WC-40 ST&C set @ 500"Cemented wi100 sx Prem Plus widditives. Tall wi150 sx Prem Plus widditives. Bumped plug wi800 psi. Lost Circ out 90 sx. Stage 2: cnrt wi550 sx Interfill C. Tall wi200 sx Prem plus widditives. Bumped plug wi800 psi. Lost Circ out 90 sx. Stage 2: cnrt wi550 sx Interfill C. Tall wi200 sx Prem plus widditives. Bumped plug wi1500 psi. Lost Circ out 90 sx. Stage 2: cnrt wi550 sx Interfill C. Tall wi200 sx Prem plus widditives. Support psi with the work this course. Prem Plus foament r	3a Address P. O. BOX 2760				10 Field and Pool, or Exploratory Area		
TYPE OF SUBMISSION Notice of Intent	4. Location of Well (Footage, S		tion)		11. County or Parish, an		
TYPE OF SUBMISSION Notice of Intent	12. CHECK APPRO	PRIATE BOX(ES) TO INDI	CATE NATURE OF NOT	ICE, REF	ORT, OR OTHER DA	.TA	
Notice of Intent			TYPE OF	ACTION			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed once following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once following completion or recompletion or recompletion in a new interval, a Form 3160-4 shall be filed once following completion or recompletion or recompletion in a new interval, a Form 3160-4 shall be filed once following completion or recompletion or recompletion in a new interval, a Form 3160-4 shall be filed once following completion or recompletion or recompletion in a new interval, a Form 3160-4 shall be filed once following and the operation shall be filed once following and the operation shall be filed once following and the operation of the involved days for shall be filed once following and interval and the operation shall be filed once following and interval and the operation and	Subsequent Report	☐ Alter Casing ☐ Casing Repair ☐ Change Plans	Fracture Treat New Construction Plug and Abandon	Reco	elamation		
Electronic Submission #2491 verified by the BLM Well Information System for BASS ENTERPRISES PRODUCTION CO Sent to the Carlsbad Field Office	If the proposal is to deepen directionally Attach the Bond under which the work w following completion of the involved ope testing has been completed. Final Aband determined that the site is ready for final Spud @ 5:15 a.m on 1/6/01. Dri 500'Cemented w/100 sx Prem P 24-1/2 hours. Test casing to 100 LT&C/ST&C set @ 3815'.Stage Circ out 90 sx.Stage 2: cmt w/55 returns. TOC @ 1980' TS.Jim A 1000 psi, pump 800 sx Class C, Closed backside & squeezed 15 to 550 psi, OK. Tagged cement set @ 6199'. Ran 37 joints 5-1/5	on (clearly state all pertinent details, is or recomplete horizontally, give substitution of recomplete horizontally, give substitution in the performed or provide the Bondierations. If the operation results in a relonment Notices shall be filed only affinispection.) Illed 14-3/4" hole to 500' 1/7/01 llus w/additives. Tail w/150 sx 200 psi, OK.Drilled 11" hole to 31: cmt w/275 sx Interfill C. Tail w/50 sx Prumos w/ BLM notified. Perf careturns after 682 sx, pump 25 sx. 468 sx returns to surfact @ 3665'.Drilled 7-7/8" hole to 2" 17# L80 LT8	No. on file with BLM/BIA. Required the result of the resul	ired subsequence in a new in a new in a new in lamation, have the subsequence in the subs	interval, a Form 3160-4 shall live been completed, and the operation of the completed of the complete	in 50 days be filed once perator has	

AUTHORIZED REPRESENTITIVE (Printed/Typed) Name 02/01/2001 Date Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Revisions to Operator-Submitted EC Data for Sundry #2491

Operator Submitted

BLM Revised (AFMSS)

Lease:

NM-0543280-A

NMNM0543280A

Agreement:

Operator:

BASS ENTERPRISES PRODUCTION CO

P. O. BOX 2760 MIDLAND, TX 79702 BASS ENTERPRISES PRODUCTION CO

P.O. BOX 2760 MIDLAND, TX 79702

TAMI WILBER

915.683.2277

915.687.0329

Contact:

TAMI WILBER

Title:

AUTHORIZED REPRESENTITIVE

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AUTHORIZED REPRESENTITIVE

Wells:

3001531513 HUDSON 1 FEDERAL 7

SENW Sec 1 T23S R30E Mer 1930FWL 1680FNL

3001531513 HUDSON 1 FEDERAL 7 SENW Sec 1 T23S R30E Mer NMP 1930FWL 1680FNL