

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 1980' FEL, Unit G

At top prod. interval reported below

At total depth

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Todd 13 G Federal #21

9. API WELL NO.
30-015-31514

10. FIELD AND POOL, OR WILDCAT
Ingle Wells (Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 13-23S-31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
9/13/01

16. DATE T.D. REACHED
10/1/01

17. DATE COMPL. (Ready to prod.)
10/31/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3513' GL

19. ELEV. CASINGHEAD
3513'

20. TOTAL DEPTH, MD & TVD
8560'

21. PLUG, BACK T.D., MD & TVD
8510'

22. IF MULTIPLE COMPL., HOW MANY*
No

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8318 - 8338' Delaware
7145' - 7156' Delaware

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/GR/CCL, GR/CDL/CNL, GR/AIT, CMR

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	830'	17 1/2"	Surf; 750sx circ 200sx to pit	
8 5/8" J55	32#	4520'	11"	surf; 1200sx circ 180sx to pit	
5 1/2" J55	17#, 15.5#	8560'	7 7/8"	650sx thru DV @ 6126' 500 sx	
				TOC 1594'	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	7041'

31. PERFORATION RECORD (Interval, size and number)
8318' - 8338' (2SPF, 41 shots)
7145' - 7156' (2SPF, 22shots)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8318' - 8338'	1000 gal 7 1/2% NeFe
7145' - 7156'	1000 gal 7 1/2% NeFe

33.* PRODUCTION

DATE FIRST PRODUCTION
10/31/01

PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump)
2 1/2 X 1 1/2 insert pump

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST 12/14/01	HOURS TESTED 24	CHOKE SIZE 9.5	PROD'N FOR TEST PERIOD →	OIL-BBL. 31	GAS-MCF. 182	WATER-BBL. 277	GAS-OIL RATIO 5.871/1
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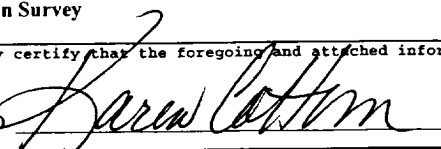
FLOW. TUBING PRESS. 340	CASING PRESSURE 80	CALCULATED 24-HOUR RATE →	OIL-BBL. 31	GAS-MCF. 182	WATER-BBL. 277	OIL GRAVITY-API (CORR.) 42.2
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Jerry Chaney

35. LIST OF ATTACHMENTS
logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  KAREN COTTOM
TITLE ENGINEERING TECHNICIAN
DATE December 21, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)