

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

CISF  
Blum  
Brynn  
Sedg

WELL API NO.  
30-015-31524

5. Indicate Type of Lease  
STATE ☒ FEE ☒

6. State Oil & Gas Lease No.  
VO-5019

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Baldrige 6 State Com

2. Name of Operator  
Mewbourne Oil Company

3. Address of Operator  
PO Box 5270, Hobbs, N.M. 88241

8. Well No.  
1

9. Pool name or Wildcat  
Mosley Canyon Strawn

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 6 Township 24S Range 25E NMPM Eddy County

10. Date Spudded 02/01/01 11. Date T.D. Reached 03/01/01 12. Date Compl. (Ready to Prod.) 06/14/01 13. Elevations (DF & RKB, RT, GR, etc.) 3926' GL 14. Elev. Casinghead 3926'

15. Total Depth 11180' 16. Plug Back T.D. 10430' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name  
9464-9484' Strawn

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
DN, DDL w/ Micro & CBL

22. Was Well Cored  
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	402'	17 1/2"	530 sks	Circl to Pit
8 5/8"	32#	2718'	12 1/4"	1330 sks	Circl to Pit
5 1/2"	17#	11180'	7 7/8"	1480 sks	TOC @ 2534'

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9369'	9355'

26. Perforation record (interval, size, and number)  
9464 - 84'. 20'. 2 spf. 40 - .41" diameter holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 9464-84' AMOUNT AND KIND MATERIAL USED 5000 gals 20% HCl w/ 60 BS

28. PRODUCTION

Date First Production <u>06/14/01</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>					Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>06/19/01</u>	Hours Tested <u>24</u>	Choke Size <u>48/64"</u>	Prod'n For Test Period	Oil - BbL. <u>0</u>	Gas - MCF <u>300</u>	Water - BbL. <u>0</u>	Gas - Oil Ratio <u>0</u>
Flow Tubing Press. <u>70</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate	Oil - BbL. <u>0</u>	Gas - MCF <u>300</u>	Water - BbL. <u>0</u>	Oil Gravity - API - (Corr.) <u>0</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
J. Capps

30. List Attachments  
New C104, C102 & plugback/recompletion sundry

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name N.M. Young Title Dist. Manager Date 07/26/01