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Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

DEC 2002
RECEIVED
OCD - ARTESIA
11/23/02

2002
11/23/02

WELL API NO. 30-015-31567
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
L-6381
7. Lease Name or Unit Agreement Name
CCAP STATE COM
8. Well No.
2
9. Pool name or Wildcat
CARLSBAD SOUTH MORROW

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
1a. Type of Well:
OIL WELL GAS WELL ☒ DRY OTHER _____
b. Type of Completion:
NEW WELL WORK OVER DEEPEN PLUG BACK ☒ DIFF RESVR OTHER _____
2. Name of Operator
MARBOB ENERGY CORPORATION
3. Address of Operator
PO BOX 227, ARTESIA, NM 88211-0227
4. Well Location
Unit Letter 0 : 990 Feet From The SOUTH Line and 1488 Feet From The EAST Line
Section 16 Township 22S Range 27E NMPM EDDY County
10. Date Spudded 2/19/01 11. Date T.D. Reached 4/01/01 12. Date Compl. (Ready to Prod.) 11/30/02 13. Elevations (DF & RKB, RT, GR, etc.) 3102' GL 14. Elev. Casinghead
15. Total Depth 12060' 16. Plug Back T.D. 11604' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - 12060' Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11562' - 11569' MORROW 20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	402'	17 1/2"	415 SX, CIRC 25 SX	NONE
9 5/8"	36#	1700'	12 1/4"	600 SX, CIRC 73 SX	NONE
7"	23#	9038'	8 3/4"	1800 SX, CIRC 280 SX	NONE
4 1/2"	11.6#	12060'	6 1/8"	300 SX, TOC 7600'	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
2 3/8"				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	11492'	

26. Perforation record (interval, size, and number)
11639' - 11767' (180 SHOTS)
11562' - 11569' (15 SHOTS)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11639-11767	ACDZ W/ 2000 GAL 7 1/2% NEFE
11562 - 11569	ACDZ W/ 1000 GAL 7 1/2% NEFE

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11/30/03	FLOWING	PROD
Date of Test	Hours Tested	Choke Size
12/2/02	24	12/64"
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
380 PSI		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By	
SOLD	RICK TAYLOR	
30. List Attachments	NONE	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
	DIANA J. CANNON	PRODUCTION ANALYST
		Date 12/20/02