

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88211-0227		² OGRID Number 14049
		³ Reason for Filing Code RC EFFECTIVE 11/30/02
⁴ API Number 30-0 15-31567	⁵ Pool Name CARLSBAD SOUTH MORROW	⁶ Pool Code 73960
⁷ Property Code 26784	⁸ Property Name CCAP STATE COM	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	16	22S	27E		990	SOUTH	1488	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/30/02		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	NAVAJO REFINING CO. PO BOX 159 ARTESIA, NM 88211-0159	2828919	O	TANK BATTERY
50977	CONOCO, INC. 10 DESTA DRIVE WEST MIDLAND, TX 79701	2828921	G	SAME

IV. Produced Water

²³ POD 2828922	²⁴ POD ULSTR Location and Description SAME
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V. Well Completion Data

²⁵ Spud Date 2/19/01	²⁶ Ready Date 11/30/02	²⁷ TD 12060	²⁸ PBSD 11604	²⁹ Perforations 11562-11569'	³⁰ DHC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 402'		³⁴ Sacks Cement 415 SX, CIRC	
12 1/4"	9 5/8"	1700'		600 SX, CIRC	
8 3/4"	7"	9038'		1800 SX, CIRC	
6 1/8"	4 1/2"	12060'		300 SX	

VI. Well Test Data

³⁵ Date New Oil 11/30/02	³⁶ Gas Delivery Date 11/30/02	³⁷ Test Date 12/2/02	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure 380 PSI	⁴⁰ Csg. Pressure
⁴¹ Choke Size 12/64"	⁴² Oil 0	⁴³ Water 72	⁴⁴ Gas 650	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Diana J. Cannon</i> Printed name: DIANA J. CANNON Title: PRODUCTION ANALYST Date: 12/20/02 Phone: (505) 748-3303		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM Title: DISTRICT H SUPERVISOR Approval Date: DEC 27 2002	
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature		Printed Name	Title Date