Submit 3 Copies to Appropriate

State of New Mexico



n C-103

Energy, Minerals and Natural Resources Department

CIST	Form Revis
API NO.	

District Office	Zirorgi, ministratio and Material	resources Departm	Ciit	Keyled 1-1-9	13
DISTRICT I	OIL CONSERVATION	ON DIVISION			
P.O. Box 1980, Hobbs NM 88241-1980			WELL API NO.		
DISTRICT II	Santa Fe, NM 87505		30-015-31589		
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type		
DISTRICT III		STATE X FEE 6. State Oil & Gas Lease No.			
1000 Rio Brazos Rd., Aztec, NM 87410			V5445		
SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
1. Type of Well:			OXY Boo State		
OIL GAS WELL X	OTHER				
2. Name of Operator	OTHER		8. Well No.		
CXY USA WIP Limited Partners	ship	192463		1	
3. Address of Operator		9. Pool name or Wildcat			
P.O. Box 50250 Midland, TX 79710-0250			Undsg.Carlsbad Morrow, South		
4. Well Location	•		_		
Unit Letter G: 198	O Feet From The North	Line and 198	Feet Fro	m The East	Line
Section 9		ange 26E	NMPM	Eddy	County
	10. Elevation (Show whether	er DF, RKB, RT, GR, etc.) 3333'			
11. Check Ar	propriate Box to Indicate	Nature of Notice,	Report, or O	ther Data	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	Г
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. X	PLUG AND ABANDONN	ENT
	OTANGET BING	CASING TEST AND CEMENT JOB X			
PULL OR ALTER CASING L_	<u></u>	CASING TEST AND CE	MICIAI JOB LES		
OTHER:		OTHER:			
12. Describe Proposed or Completed Ope work) SEE RULE 1103.	rations (Clearly state all pertinent deta	ails, and give pertinent date	s, including estima	ated date of starting any pr	posed
•				3578970	
					,
				The second second	<u>, </u>

SEE OTHER SIDE



	OCD - AMILE
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	DATE 12(5(0)
TYPE OR PRINT NAME David Stewart	TELEPHONE NO. 915-685-5717
ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	ME 1.1 2001
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE

ATTACHMENT C-103
OXY USA WTP LP
OXY BOO STATE #1
SEC 9 T23S R26E
EDDY COUNTY, NM

NOTIFIED NMOCD & FAA 11/20/01 OF SPUD. MIRU PATTERSON/UTI 508, SPUD WELL @ 1830hrs 11/20/01, DRILL 17-1/2" HOLE TO TD @ 705', 11/21/01, PUMP SWEEP. RIH W/ 13-3/8" 48# H40 CSG, SET @ 705'. M&P 200sx Cl H W/ 10% A10B + .25#/sx CELLOFLAKES + 10#/sx LCM-1 + 1% CaCl₂ FOLLOWED BY 400sx 65:35 C/POZ W/ 6% BENTONITE + 2% CaCl₂ + .25#/sx CELLOFLAKES + 5#/sx LCM FOLLOWED BY 200sx CL C W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN 11/22/01. CMT DID NOT CIRC, WOC-4hr, NMOCD NOTIFIED BUT DID NOT WITNESS. RIH W/ TEMP SVY, TOC @ 262'. RIH W/ 1" & TAG SOLID @ 250', UNABLE TO GO ANY DEEPER, M&P 100sx CL C W/ 4% CaCl₂, POOH, WOC-1hr. RIH & TAG @ 150', M&P 100sx CL C W/ 4% CaCl₂, POOH, WOC-1hr. RIH & TAG @ 150', M&P 100sx CL C W/ 4% CaCl₂, POOH, WOC-1hr. RIH & TAG @ 124', M&P 175sx CL C W/ 4% CaCl₂, CIRC 15sx CMT TO PIT.CUT OFF CASING, WELD ON WELL HEAD, TEST TO 1000#, OK. NU BOP & TEST BOP & CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. RIH & TAG, DRILL OUT & DRILL AHEAD 11/23/01.

DRILL 12-1/4" HOLE TO TD @ 2829', 11/27/01, CHC. RIH W/ 9-5/8" 36# K55 CSG & SET @ 2825'. M&P 811sx 65:35 C/POZ W/ 6% BENTONITE + 2% CaCl₂ + .25#/sx CELLOFLAKES + 5#/sx LCM FOLLOWED BY 200sx Cl C CMT W/ 1% CaCl₂, DISP W/ FW, PLUG DOWN 11/28/01. CIRC 135sx CMT TO SURFACE, WOC-6hrs, NMOCD NOTIFIED BUT DID NOT WITNESS. CUT OFF CSG & INSTALL B SEC, TEST TO 1500#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES AND CSG TO 2500#, OK. TOTAL WOC-18hrs, RIH, DO CMT & SHOE, DRILL NEW FORMATION, TEST CSG, OK. DRILL AHEAD 11/29/01.

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