

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CIST
Op

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-31589
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V5445
7. Lease Name or Unit Agreement Name OKY Boo State
8. Well No. 1
9. Pool name or Wildcat Undsg. Carlsbad Morrow, South
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3333'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator OKY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East Line Section 9 Township 23S Range 26E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3333'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: David Stewart TITLE: Sr. Regulatory Analyst DATE: 2/16/02

TYPE OR PRINT NAME: David Stewart TELEPHONE NO.: 915-685-5717

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 20 2002

ATTACHMENT C-103 - OXY BOO STATE #1

12/15/01 CMIC:MIKE LOVE

DRILLING TO 9748, TD 8 3/4" HOLE AT 2:00 PM, 12-14-01. CONDITION MUD AND SHORT TRIP 10 STANDS. TIH AND CIRCULATED BOTTOMS UP AND CHECKED FOR FLOW. TOH FOR LOGS. TIGHT SPOT AT 8330 TO 8295, (35 FT).

12/16/2001 CMIC:MIKE LOVE

COMPLETED TOH FOR LOGS. MIRU BAKER ATLAS AND LOGGED WELL WITH ONE RUN. TIH WITH BIT AND CIRCULATED AND CONDITION MUD. MIRU WEATHERFORD LD MACHINE AND TOH LDDP. WORKING THROUGH TIGHT SPOT AT 6757 AT REPORT TIME.

12/17/2001 CMIC:MIKE LOVE

WORKED PIPE THROUGH TIGHT HOLE AT 6757 TO 5176. LDDP AT REPORT TIME WITH NO PROBLEMS. PREP TO RUN 7" CSG THIS AM.

12/18/2001 CMIC:MIKE LOVE

COMPLETED LDDP AND DC. MIRU WEATHERFORD CASING CREW AND TIH WITH FS, 1 JT, FC AND 221 JTS OF 7" 26# L-80 LTC TO 9748. MIRU BJ SERVICES AND CEMENTED CASING WITH 675 SX 35/65 POZ FB 200 SX SUPER C MOD, PLUG DOWN AT 2:30 AM, 12-18-01, EST TOC AT 4500. NOTIFIED JERRY WITH NMOCD AT 11:15 AM, 12-17-01. ND BOP AND SET SLIPS AT REPORT TIME.

12/19/2001 CMIC:MIKE LOVE

MIRU MONAHANS NU AND SET OUT 5000# BOP AND NU 10000# BOP. CHANGE OUT AND SET IN 10000# MANIFOLD. MIRU MONAHANS NU AND TESTED TO 10000#. NIPPLE UP FLOW LINE AT REPORT TIME.

12/20/2001 CMIC:MIKE LOVE

COMPLETED NU FLOW LINE. MIRU WEATHERFORD LD MACHINE AND TIH WITH DCS AND DP. DRILLED 30' OF CEMENT TO 9738. CIRCULATED BOTTOMS UP AND JET AND CLEAN PITS AT REPORT TIME.

12/21/2001 CMIC:MIKE LOVE

COMPLETED CLEANING PITS AND FILLED WITH XCD MUD, DISPLACED WELL WITH MUD. DRILLED SHOE AND 10' OF NEW FORMATION. MIRU BJ SERVICES AND TESTED SHOE TO 13# EMW. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

12/22/2001 CMIC:MIKE ELMORE

DRILLING, SURVEY, DRILLING.

12/23/2001 CMIC:MIKE ELMORE

DRILLING, BOP DRILL & SLOW PUMP RATE, DRILLING.

12/24/2001 CMIC:MIKE ELMORE

DRILLING, SURVEY-MISRUN, DRILLING, SURVEY, PUMP TOTCO & BAR SLUG, TRIP FOR BIT.

12/25/2001 CMIC:MIKE ELMORE

SI FOR CHRISTMAS.

12/26/2001 CMIC:MIKE ELMORE

SI FOR CHRISTMAS, TIH.

12/27/2001 CMIC:MIKE ELMORE

CUT DRLG LINE, TIH, WASH AND REAM, DRILLING, CHECK FLOW, SI CHECK SIDPP & SICP, DRILLING TO 10406', CIRC OUT GAS ON CHOKE, SI BRING UP MUD WT TO 10.4PPG, CIRC OUT KWM, CHECK FLOW, CHANGE OUT ROTATING HEAD RUBBER.

12/28/2001 CMIC:MIKE ELMORE

CHANGE OUT ROTATING HEAD RUBBER, DRILLING, SURVEY, DRILLING.

12/29/2001 CMIC:MIKE ELMORE

DRILLING, BOP DRILL & SPR, DRILLING TO 10690, CHECK FOR FLOW, PUMP TOTCO, TRIP FOR BIT TO 4429' WELL STARTED TO FLOW, SI, CIRC OUT WITH 10.5 PPG, TIH 6 STDS TO 4974', SI, TRY TO CIRC OUT GAS WITH 10.5 PPG, NO LUCK, SI, GET PSI, BRING MUD UP TO 11 PPG AND RIG UP BJ AND WAIT FOR DAYLIGHT TO TRY PUMPING KILL.