

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

C15
B2
B3
B4

Form C-105

Revised March 23, 1999

WELL API NO.

30-015-31589

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V5445

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

OXY Boo State

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

OXY USA WTP Limited Partnership

8. Well No.

192463 1

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

Frontier Hills Strawn

4. Well Location

Unit Letter G : 1980 Feet From The north Line and 1980 Feet From The east Line

Section 9 Township 23S Range 26E NMPM Eddy County

10. Date Spudded

11/20/01

11. Date T.D. Reached

1/24/02

12. Date Compl. (Ready to Prod.)

4/9/02

13. Elevations (DF & RKB, RT, GR, etc.)

3333'

14. Elev. Casinghead

15. Total Depth

12050'

16. Plug Back T.D.

11560'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

R

19. Producing Interval(s), of this completion - Top, Bottom, Name

10348-10400'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLI/MLL/CZDL/CNL/FMT/GRL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	705'	17-1/2"	1175-surface	N/A
9-5/8"	36#	2825'	12-1/4"	1011sx-circulate	N/A
7"	26#	9748'	8-3/4"	675sx-CBL-3747'	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	9442'	12048'	200sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10277'	10268'

26. Perforation record (interval, size, and number)

4SPF @ 10348-50, 64-71, 392-10400' Total 80 holes

4SPF @ 11632-11661' (80), plugged w/ CIBP @ 11580'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11631-11661'	2500g 7.5% HCl acid+30% methnl+N2
11631-11661'	17934g700 CO2 Frac w/ 32580# sd

28. PRODUCTION

Date First Production 4/9/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flwg					Well Status (Prod. or Shut-in) Prod	
Date of Test 4/16/02	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl. 25	Gas - MCF 2380	Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press. 2892	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 25	Gas - MCF 2380	Water - Bbl. 0	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

G. Henrich

30. List Attachments

C-103, C-104, Dev Svy. Logs (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

David Stewart

Printed Name

David Stewart

Title

Sr. Reg Analyst

Date

5/21/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 10155'
T. Salt _____	T. Strawn _____ 10245'
B. Salt _____	T. Atoka _____ 10618'
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____ Morrow-11288'
T. Wolfcamp _____ 8588'	T. _____
T. Penn _____ 9908'	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	21	21	surface rock				
21	724	703	halite				
703	1852	1128	anhyd, dolom, lmest				
1852	5085	3233	sndst, shale, lmest				
5085	8588	3503	lmest, sndst, shale				
8588	9908	1320	lmest, shale, chert				
9908	10155	247	lmest, shale				
10155	10245	90	shale, lmest				
10245	10618	373	lmest, chert, shale				
10618	11288	670	lmest, sndst, shale, chert				
11288	12047	759	sndst, shale, lmest				