

State of New Mexico  
Energy, Minerals & Natural Resources

CLG BLM  
Form C-106  
Revised March 17, 1999

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. 1st Street, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

RECEIVED  
OCD - ARTESIA

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address Bass Enterprises Production Co. P.O. Box 2760 Midland, TX 79702-2760		<sup>2</sup> OGRID Number 001801
<sup>4</sup> Property Code E-5894	<sup>5</sup> Property Name Remuda Basin 25 State	<sup>3</sup> API Number 30-015-31594
		<sup>6</sup> Well No. 3

27482

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	25	23S	29E		660	South	1980'	West	Eddy

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 Nash Draw (Delaware)	<sup>10</sup> Proposed Pool 2
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<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code State	<sup>15</sup> Ground Level Elevation 3056'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 7350'	<sup>18</sup> Formation Delaware	<sup>19</sup> Contractor Patterson 141	<sup>20</sup> Spud Date ASAP

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
<del>11 12 1/4"</del>	8-5/8"	28#	280'	125	Surface
7-7/8"	5-1/2"	15.5#. 17#	7350'	600	* assumed 2850'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well is outside the R-111 potash area; but inside the Secretarial Order for potash area.

The surface casing will be set into the Rustler below all fresh water sands at +/- 50' above the top of the salt. The intermediate casing will be set into the Lamar Lime.

\*The top of cement for the 5-1/2" production casing will be brought up at least 500' above the upper most pay zone.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>William R. Dannels</i>	OIL CONSERVATION DIVISION	
Printed name: William R. Dannels	Approved by: <i>Jim W. Brown BSA</i>	Title: <i>District Supervisor</i>
Title: Division Drilling Supt.	Approval Date: <b>FEB 2 2001</b>	Expiration Date: <b>FEB 9 2002</b>
Date: 2-3-01	Phone: 915-683-2277	Conditions of Approval: Attached <input type="checkbox"/>

\*  
OPERATOR TO BRING CEMENT ACROSS  
ALL OIL, GAS & WATER BEARING ZONES