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DISTRICT I 1625 N. Fren	ich Dr., Hobbs.	NM 88240	Energ		State of Ne als and Natur		es Dep	partment			Form C-101 ised March 17, 1999
DISTRICT II 811 South Fir	I rst, Artesia, NI	M 88210			NSERVA		Meir		Submit	to approj	Instructions on back priate District Office
DISTRICT II 1000 Rio Bra	ll azos Rd., Aztec	. NM 87410	,		PO BO2 Santa Fe, NM	K 2088	50	ALCEIVED D - ARTESI	Ke A 20. Sector		ate Lease - 6 Copies Fee Lease - 5 Copies
DISTRICT IN 2040 South P		Re, NM 8750:	:		unta i e, i tivi	07504-200	50		ر م	АМ	ENDED REPORT
APPL	ICATIO					ENTER, E	EEPI	EN, PLUG	<u> </u>		DD A ZONE
			•	ne and Addres m Corpo						Number 575	
		105 \$	South Fe	ourth Str	eet					Vumber	
4 .	roport: C 1	Artesia	I, New M	Aexico 8			:	30- <b>O</b>	5-3	160	
12	roperty Code	-		(	<sup>5</sup> Property N Braham AKE					<sup>6</sup> Wel 4	
<i>i</i> v=	000	<b>I</b>				e Locatio	)n	I		-+	
UL or lot no. G	Section 2	Township 22S	Range 31E	Lot Idn	Feet from the 1980'	North/South		Feet from the 1650'	East/West Eas		County Eddy
_		<sup>8</sup> Pro	posed	Bottom	Hole Loc:	ation If I	) iffer	ent From	Surface	<u>)</u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/West	Line	County
			ed Pool 1				<b>-</b>	-	oosed Pool 2	i.	
	Undesig	gnated Lo	st Tank	Delawar	e	PLEASE	NOT	E ATTACH	ED POT	ASH A	GREEMENT.
Work	Type Code	12	Well Type C	Code	<sup>13</sup> Cable/	Rotary	14 L	ease Type Code		<sup>5</sup> Ground	Level Elevation
	N Aultiple		0		R			S			536'
N	N		Proposed Do 8500'	epth	<sup>™</sup> Form Delav		Not	<sup>19</sup> Contractor Determine	d		pud Date SAP
			21	Propose	ed Casing				<u>~</u>		
Hole	Size	Casing	Size		weight/feet	Setting I		Sacks of	Cement	Fe	timated TOC
17 '	1/2"	13 3/		1	48#	650		450			Surface
<u>1'</u>		8 5/8			32#	415		1400	sx		Surface
77	7/8"	5 1/2	2"	15.5	# + 17#	850	0'	750	sx		
				1							
						<u></u>				Surf	ere
Describe the Yates Appro	e blowout pre Petroleu oximately	m Corporation program m Corporation 650' of su	am, if any. ation pro urface ca	Use addition Oposes tasing will	onal sheets if nec o drill and te l be set and	essary. est the Del cement ci	he data d aware	on the present p	nediate f	ne and pr ormation	oposed new productiv DNS. avings. If
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R-III-P Notify OCD spud & time to witness cementing of all casing strings DISTRICT I 1685 M. Franch Dr., Hobbs, NM 86240 DISTRICT II 811, South First, Artesia, NM 86210 DISTRICT III 1000 Rio Brazos Ed., Astec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico

Energy, Minerals and Natural Resources Departmen

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Foe Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Fool Code			Pool Name						
					Und	lesignated Lo:	st Tank Dela	aware				
Property Code		1	Property Name									
				GRA	ham "akb" stat	E		4				
OGRID No	).		Elevation									
025575			3536									
					Surface Loca	ation						
TL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
G	2	225	31E		1980	NORTH	1650	EAST	EDDY			
			Bottom	Hole Loo	cation If Diffe	rent From Sur	face	1	L			
JL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vost line	County			
Dedicated Acres	Joint o	ar Infill Co	nsolidation	Cods Or	der No.							
40												
NO ALLO	WABLE V	VILL BE AS				JNTIL ALL INTER		EEN CONSOLID	ATED			
		OR A N	ION-STAN	DARD UN	IT HAS BEEN	APPROVED BY 7	THE DIVISION					

	OPERATOR CERTIFICATION
	I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
- 1980'-	CrCowa
	Cy Cowan Printed Name
<b>ð-</b> 1650'	Regulatory Agent Title February 1, 2001
V-2705	Date SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my bellat.
	Date Pare Alexandre
	Hand (3640) E
	Cortificies No. Hogonal Jones RLS 3640 GRAHAM A C/D WL-1 GENERAL SURVEYING COMPANY



# **Yates Petroleum Corporation**

Typical 3,000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features



#### AGREEMENT

This Agreement is entered into effective <u>November 27</u>, 2000, by Mississippi Potash, Inc. (MPI"), whose address is P. O. Box 101, Carlsbad, New Mexico, 88221, and Yates Petroleum Corporation ("YPC"), whose address is 105 South Fourth Street, Artesia, New Mexico, 88210.

#### WHEREAS:

1. MPI has filed an Application For Lease on State Land for Lease No. MP-0029, which covers, all the lands in Section 2, Township 22 South, Range 31, East, N.M.P.M., Eddy County, New Mexico;

2. YPC is the lessee and operator of State of New Mexico Oil and Gas Lease V-2705, covering the N/2 of Section 2, Township 22 South, Range 31 East, Eddy County, New Mexico;

3. YPC is the lessee and operator of State of New Mexico Oil and Gas Lease V-2597, covering the SW/4 of Section 2, Township 22 South, Range 31 East, Eddy County, New Mexico;

4. Section 2 is withing the oil-potash area of southeast New Mexico as defined in New Mexico Oil Conservation Division ("OCD") Order No. R-111-P;

5. YPC has filed with the OCD, Applications for Permits to Drill ("APD") the Graham "AKB" State Wells No. 3 and 4 located in the W/2 NE/4 Section 2, Township 22 South, Range 31 East, Eddy County, New Mexico;

6. MPI has previously objected to the crit of a function of a state "State Wells No. 3 and 4.

7. Other disputes have arisen between MPI, YPC and Pogo Producing Company ("Pogo"), with respect to the drilling of wells in Sections 34 and 35, Township 21 South, Range 31 East, Eddy County, New Mexico. By Agreement dated effective June 16, 2000, MPI, YPC and Pogo resolved such disputes. Nothing in the instant agreement shall change or alter said agreement.

8. MPI and YPC desire to settle their differences with respect to potash operations and oil development in Section 2. MPI shall have the right to a corridor for mining, or drifts or tunnels, through Section 2, and YPC shall be allowed to drill oil wells in Section 2.

9. In the event that the state of New Mexico should fail to grain MPI's Application for Lease described in paragraph 1 above, this agreement shall terminate and MPI will not oppose YPG's drilling of wells in Section 2.

# NOW, THEREFORE, IT IS AGREED THAT;

A. MPI shall have a 1320 foot wide corridor through Section 2, as platted on Exhibit A and described by legal subdivisions on Exhibit B:

B. YPC shall be allowed to drill oil wells in Section 2 at locations in its discretion so long as the wellbores are not within the corridor described in paragraph A above, and in Exhibits A and B, and YPC agrees not to file applications for permit to drill oil wells at locations within the corridor;

C. MPI hereby waives objection to any oil wells located in Section 2 on oil and gas leases now owned by YPC which comply with paragraph B above. For purposes of this Agreement "oil well" shall mean a well drilled to a depth no deeper than 200 feet below the base of the Delaware formation. This waiver of objection by MPI shall satisfy any requirement set forth in Order No. R-111-P, and well operators shall not be required to obtain further waivers of objection from MPI with respect to oil wells in Section 2, so long as the well locations comply with paragraph B above. In the event that the OCD requires a separate waiver for any specific location that complies with paragraph B above, MPI shall execute any such waiver consistent with the terms of this Agreement;

D. The prohibition of well locations described in paragraphs A and B above does not apply to well pads, surface facilities, gathering lines, pipelines and other facilities and equipment (except the well) that are on or near the surface,

E. This Agreement is executed by the duly authorized representatives of MPI and YPC and is binding on their respective successors and assigns.

Yates Petroleum Corporation

Name: Randy G. Patterson

Title: Attorney-in-Fact

Mississippi Potash, Inc.

Name: <u>NANDY FOUTE</u>

Title: V.P. OPENATION

STATE OF NEW MEXICO	)
	: ss.
COUNTY OF EDDY	)

The foregoing instrument was acknowledged before me this  $1/2^{-1}$  day of <u>UCTENCE</u>, 2000 by Randy G. Patterson, Attorney-in-Fact of YATES PETROLEUM CORPORATION, a New Mexico corporation, on behalf of said corporation.

My commission expires: 5-1-62

Notary Public

STATE OF NEW MEXICO ) OF REPARTS Catley A. Cent: ss. COUNTY OF EDDY ) My Commission Explices: 10-06-01

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of December, 2000 by Randy Foote, <u>V.P. of OPerations</u> of MISSISSIPPI POTASH, INC., a <u>New Mexico</u> corporation, on behalf of said corporation.

My commission expires: Oct. 06, 2001

Carry a. Load



## EXHIBIT B

### Legal Description of Corridor

The following described lands located in Eddy County, New Mexico:

Township 22 South, Range 31 East, N.M.P.M.

Section 2: E/2 NW/4 NW/4 W/2 NE/4 NW/4 E/2 SW/4 NW/4 W/2 SE/4 NW/4 E/2 NW/4 SW/4 W/2 NE/4 SW/4 E/2 SW/4 SW/4 W/2 SE/4 SW/4

For all depths from the surface down to the base of the Salado formation which is located at a subsurface depth of 2461 feet in the CNLD log (compensated neutron litho density log) of the Mary "AIV' State Well No. 5, located 660 feet FNL and 330 feet FEL of Section 36, Township 21 South, Range 31 East, N. M. P. M.